

MGP Site Remediation Completed by In Situ Gas Thermal Remediation



GTR

Gas
Thermal
Remediation

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Remediation
Company

Outline of Presentation

(1) Introduction via Examples

- Case 1: MGP site remediation (**In-Situ**)
- Case 2: TPH-d/highly chlorinated contamination site remediation (**Ex-Situ**)

(2) Further Discussion

- Advantages of GTR
- Challenges of GTR

Example 1: Site Information



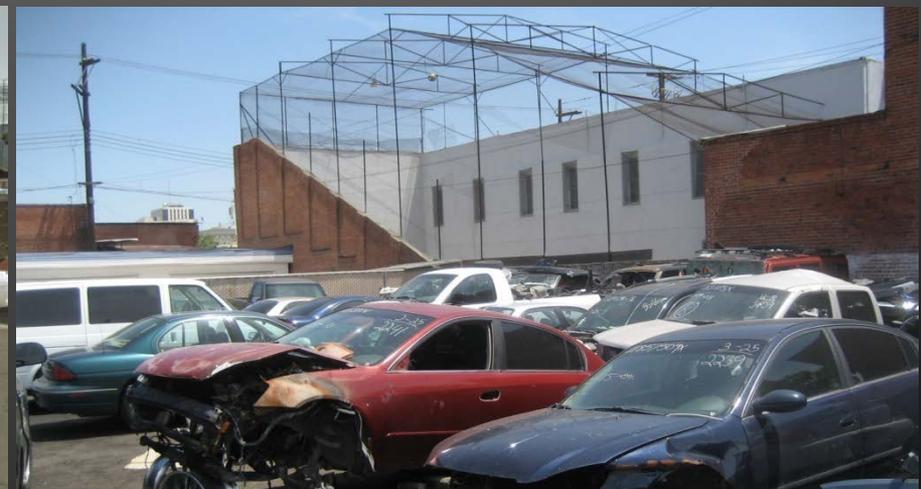
Looking East at Basque Hotel Restaurant (Urroz Property)



Looking East at Basque Hotel Restaurant Parking Lot



Looking East at Office Building (Ford Property)

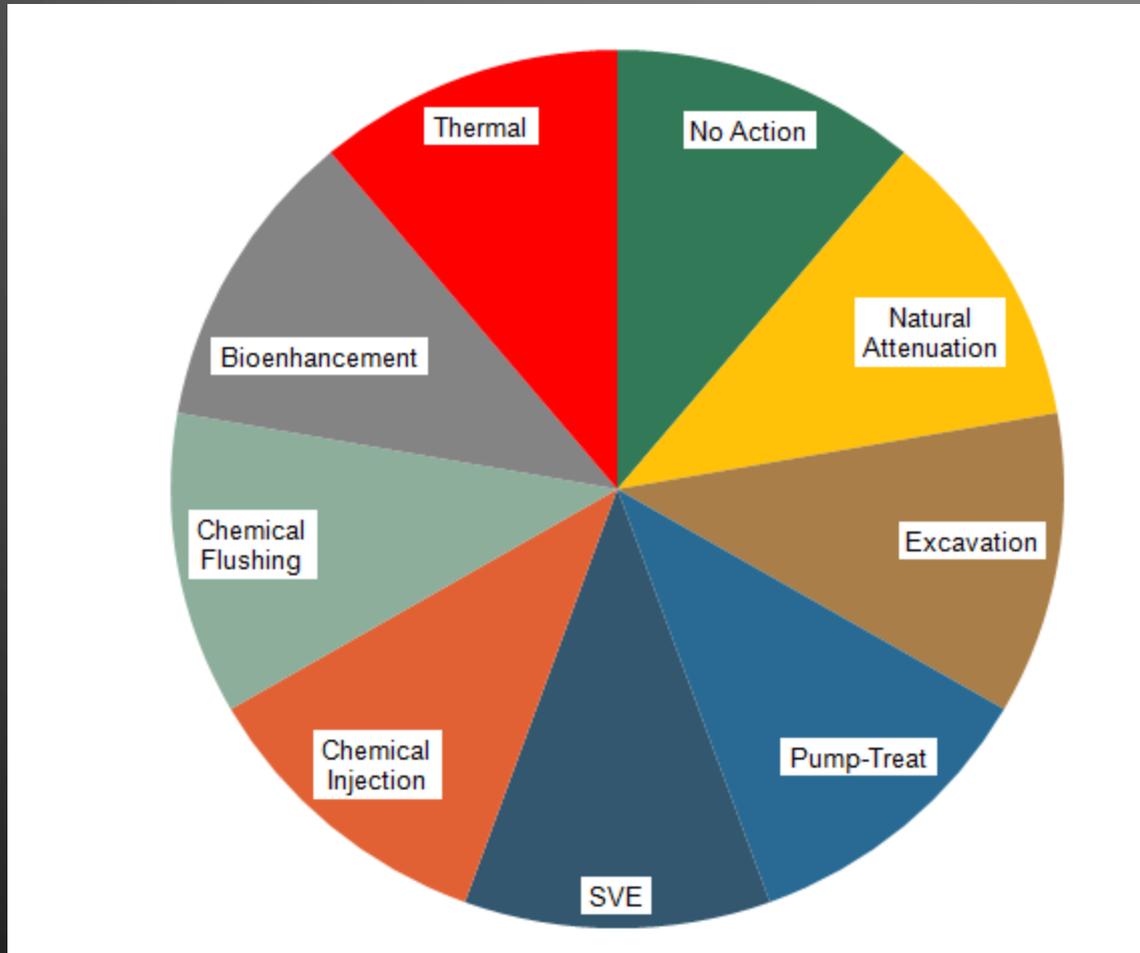


Looking Southeast A&R Auto Sales Lot (Ford Property)

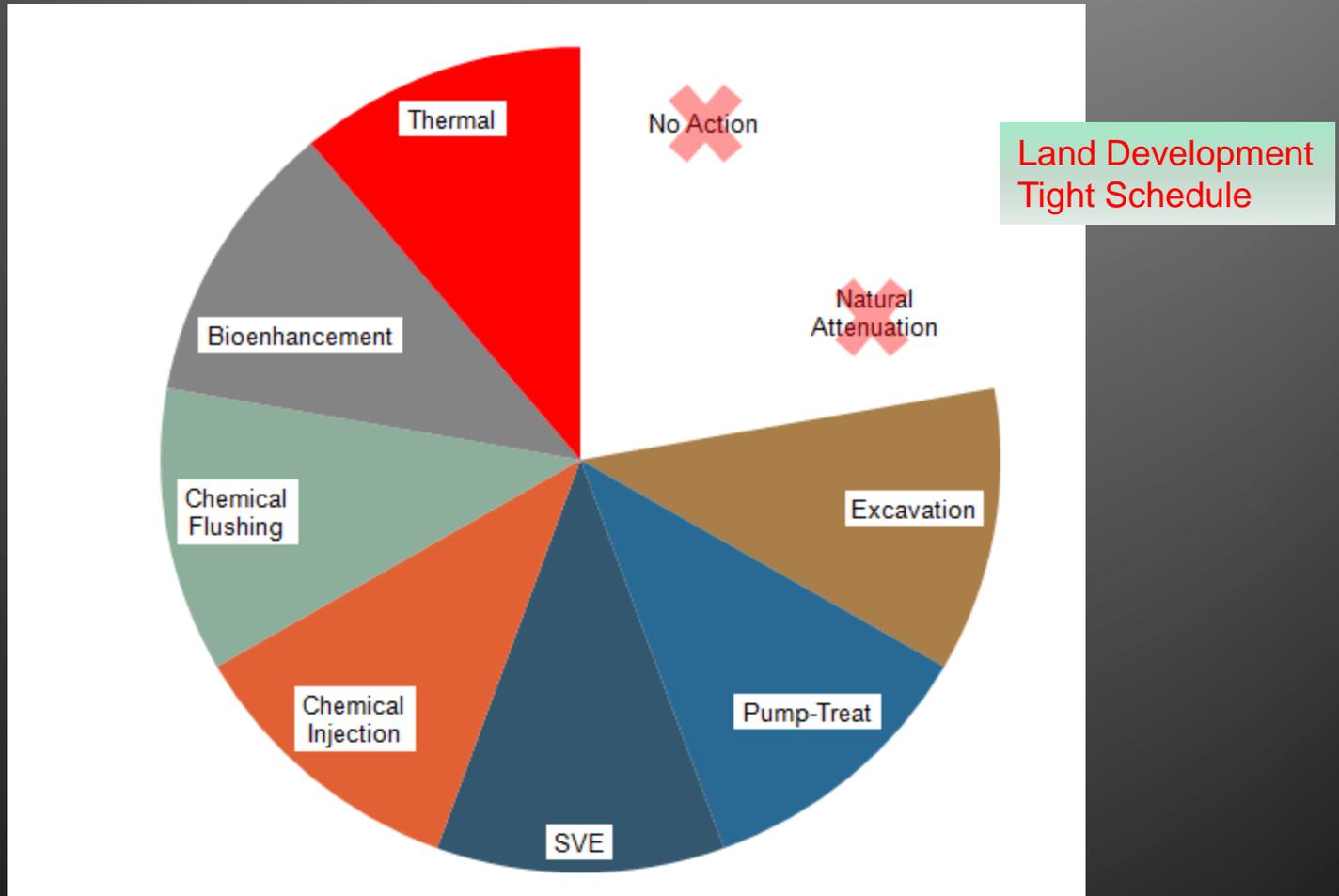
Example 1: Pilot Test Site

- **Area:** 400 ft² * 20 ft bgs
 - **Constituents and magnitude of impacts consistent with remaining portions of the site**
- **COCs:** MGP waste, Benzo(a)Pyrene or equivalent, Naphthalene, Chrysene, TPH, and other VOCs
- **Lithology:** Silty sand and clay, highly heterogeneous
- **Setting:** Dirt/Gravel Parking Lot
- **Utilities Used:** Natural Gas and temporary electrical connection

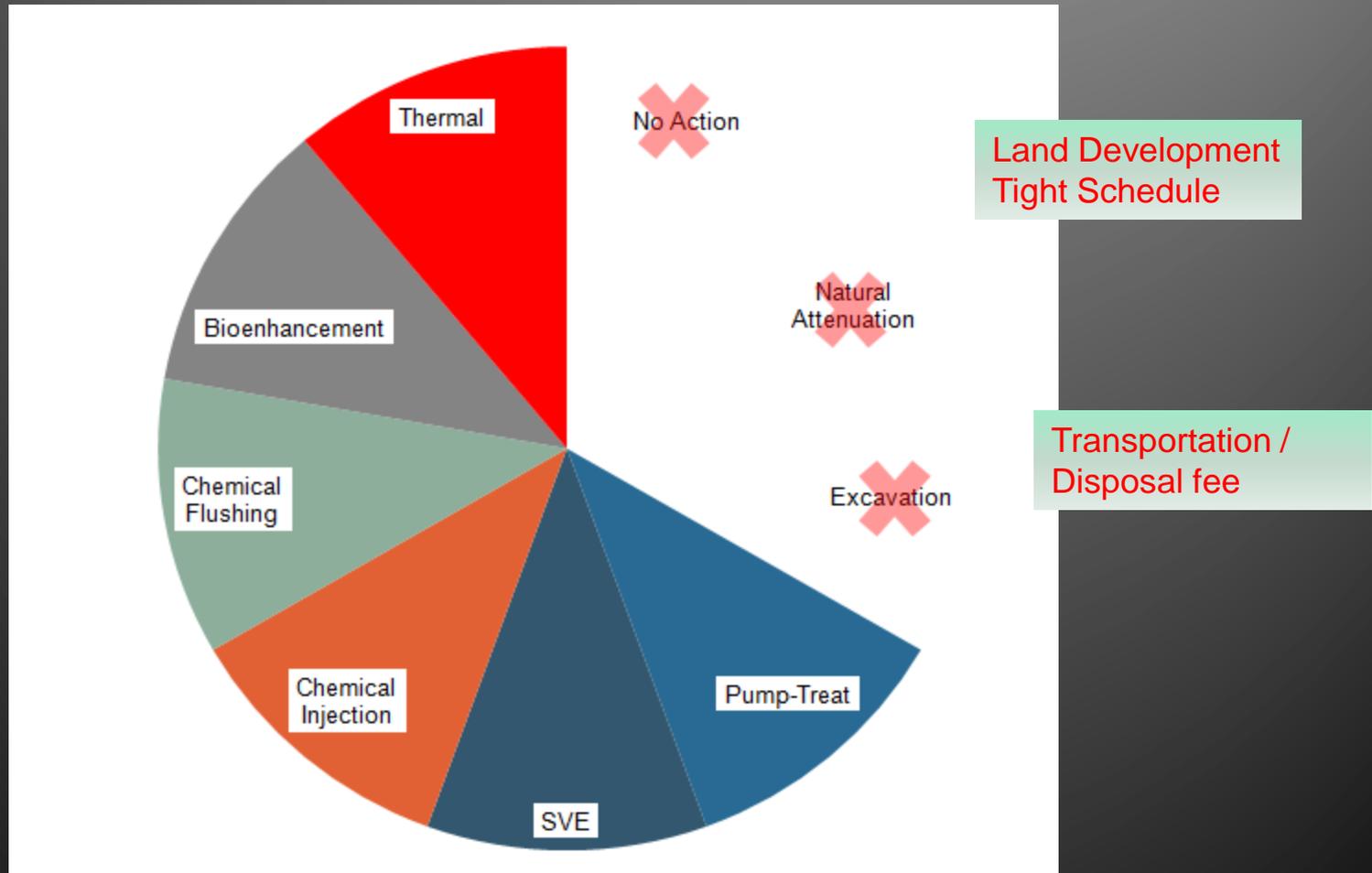
Screening of Remediation Technologies



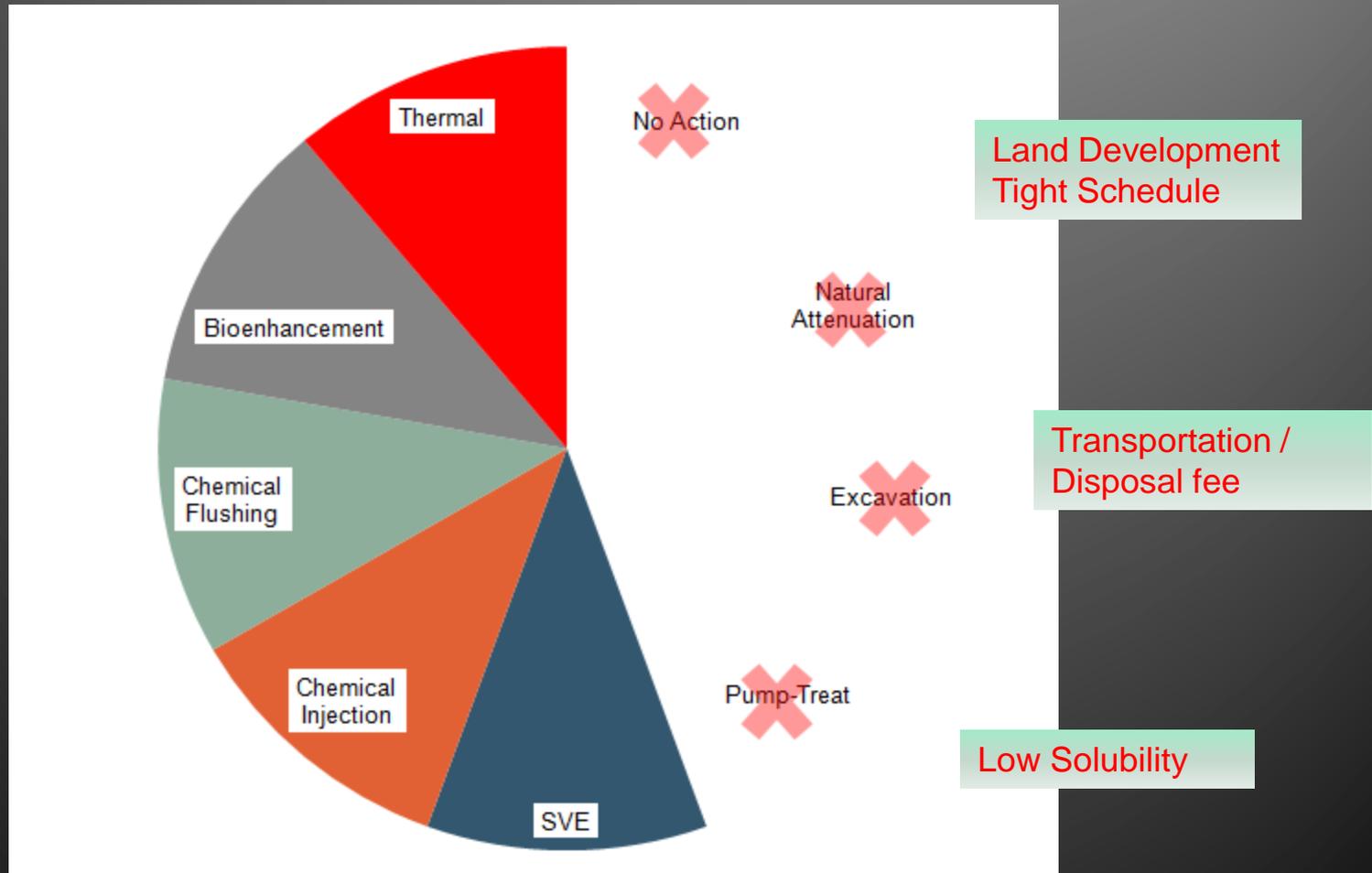
Screening of Remediation Technologies



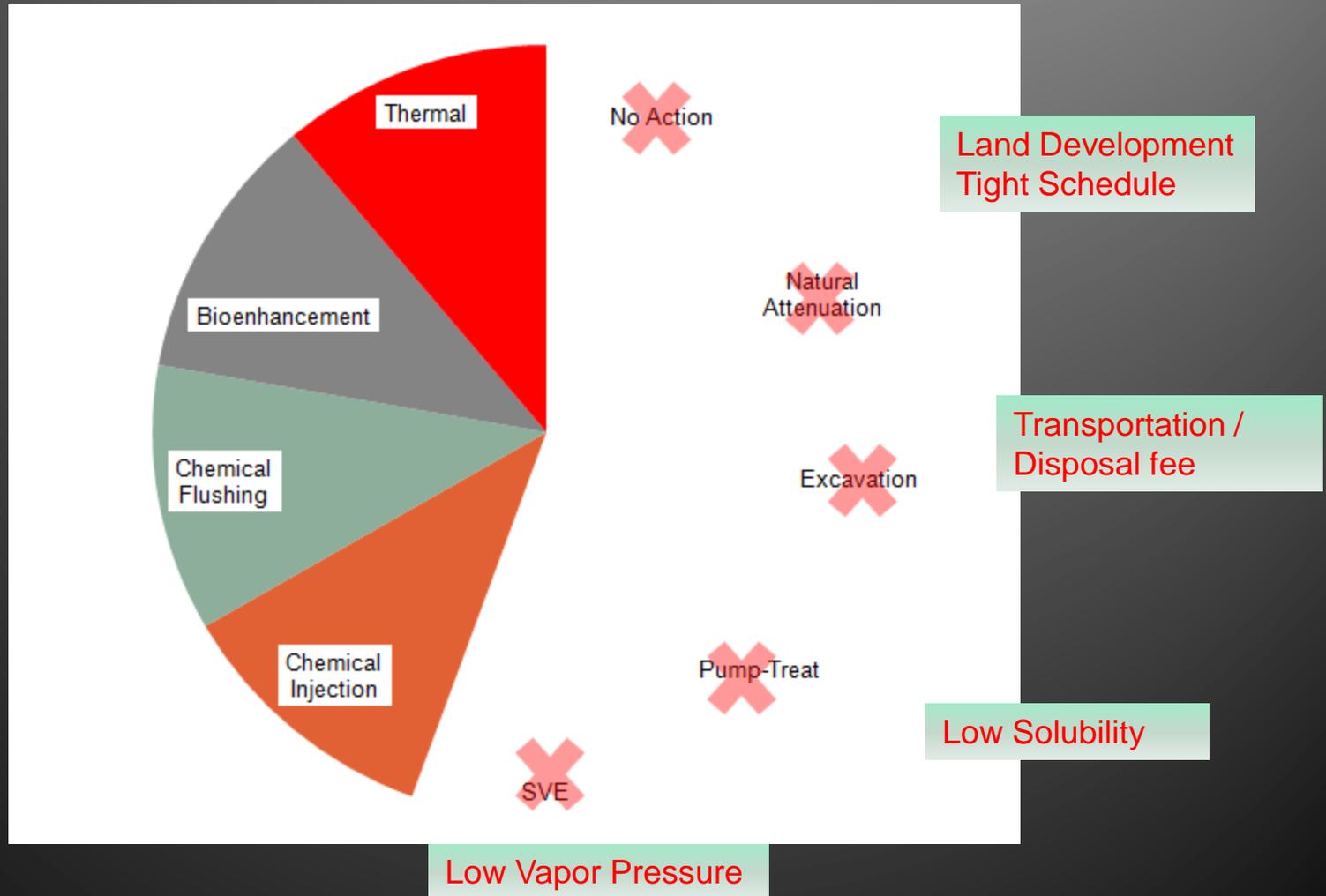
Screening of Remediation Technologies



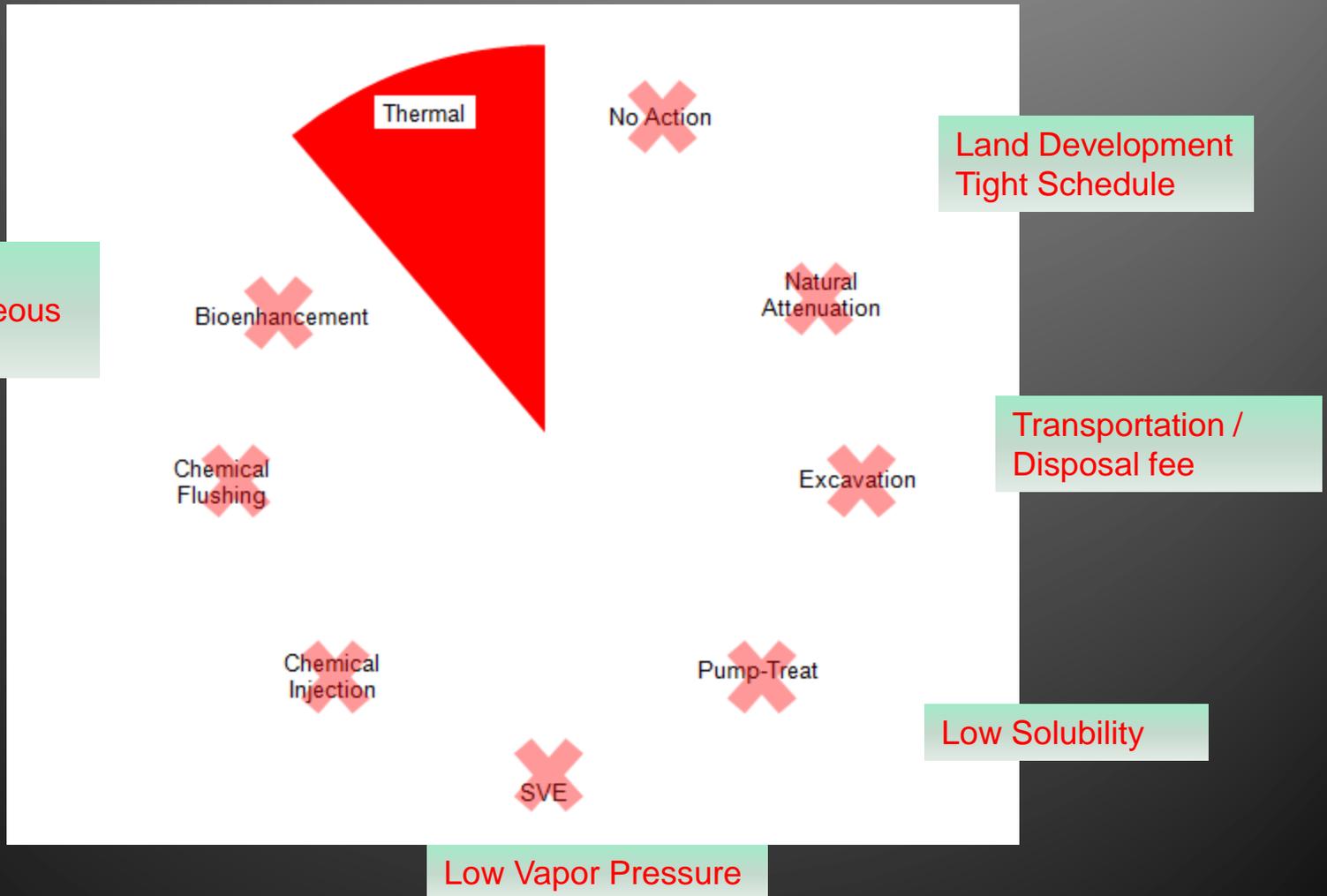
Screening of Remediation Technologies



Screening of Remediation Technologies



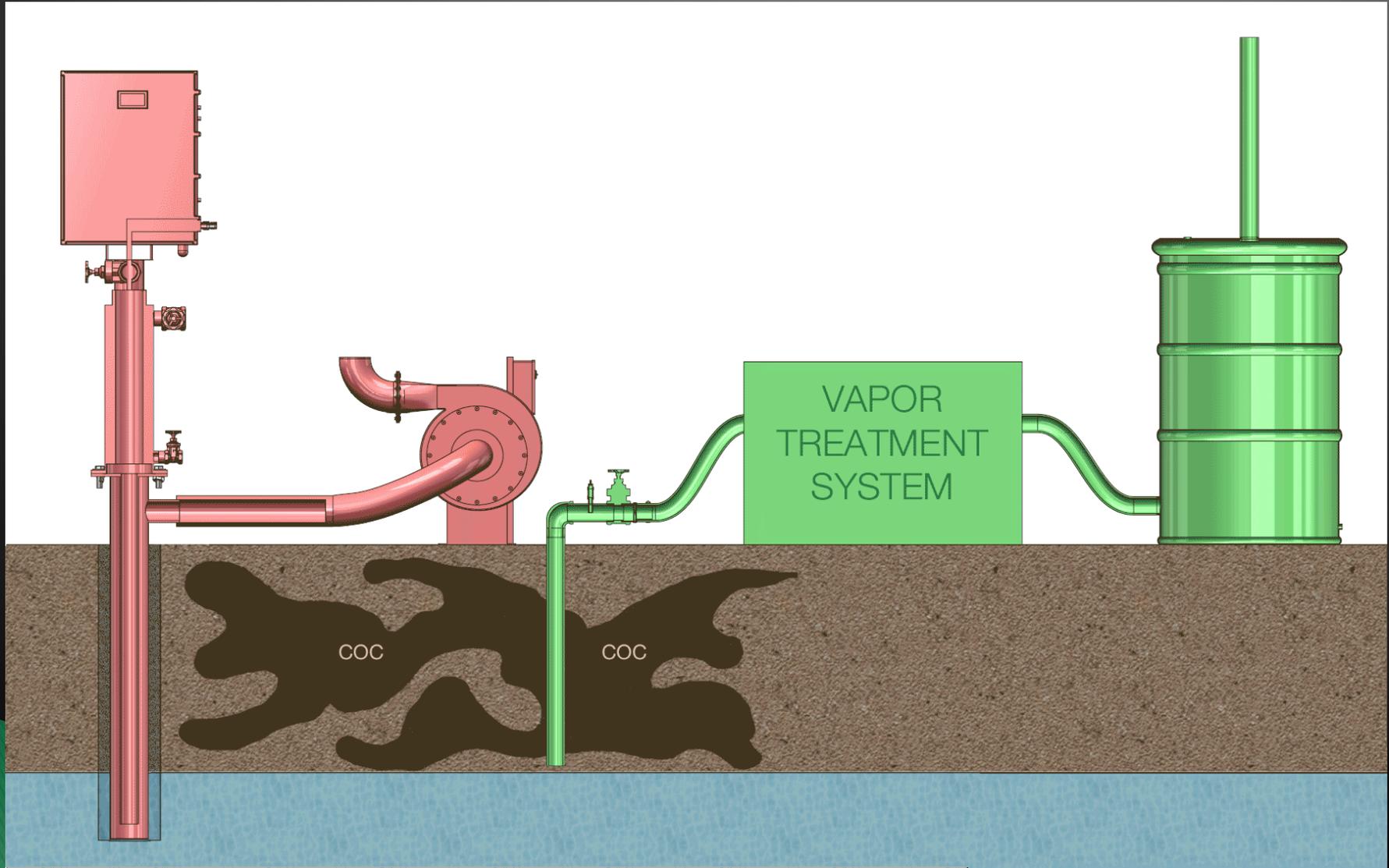
Screening of Remediation Technologies



What is GTR

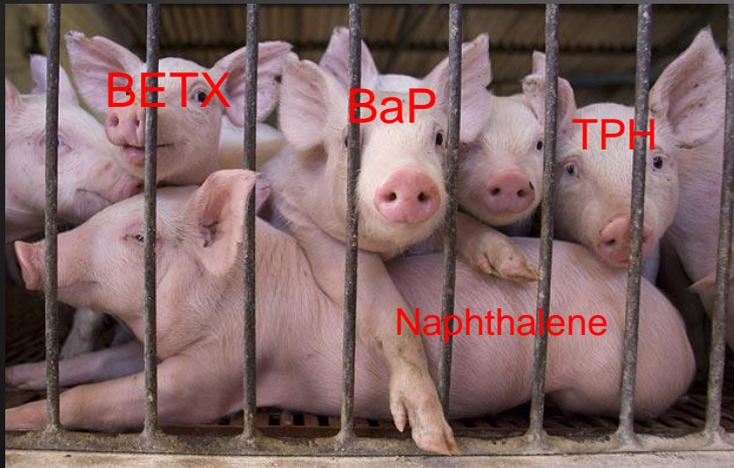
GTR= Gas Thermal Remediation

- Propane/Natural gas/Diesel as fuel to heat the thermal conduction heater wells.
- Soil and groundwater are heated indirectly through conduction. Treatment temperatures from $\sim 100^{\circ}\text{C}$ to $>400^{\circ}\text{C}$.
- Vaporized contaminants collected from extraction wells are routed to the appropriate vapor treatment module.
- Closed-loop in-situ thermal conduction heating system. No pollution emission into atmosphere.



Health and Safety

- Combustion air and contaminant vapor are in different close loops.
- No hot air or any injection to the ground. Only energy to ground.
- No contaminant release into atmosphere.



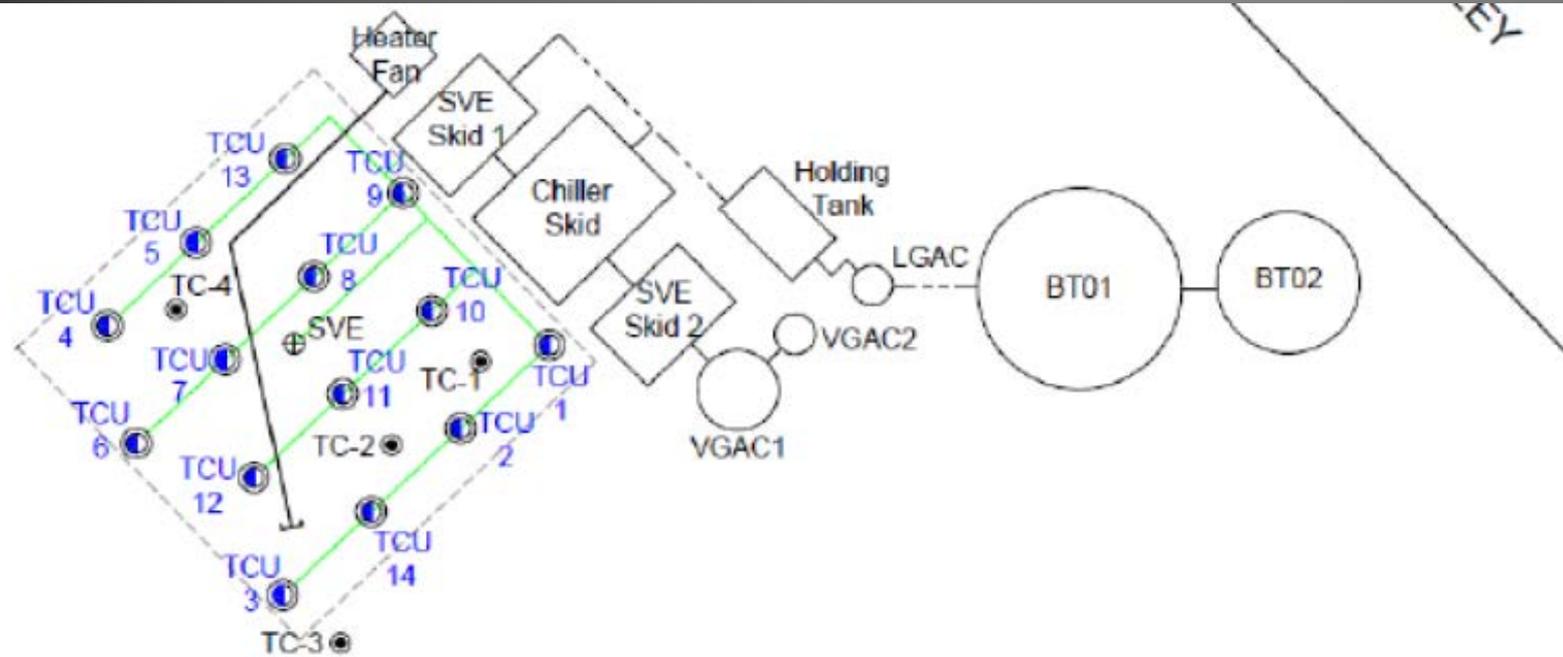
All vaporized contaminants are collected in vapor treatment system from extraction wells.



The combustion air into the atmosphere only include CO₂/H₂O (like home BBQ)



Only energy to the ground



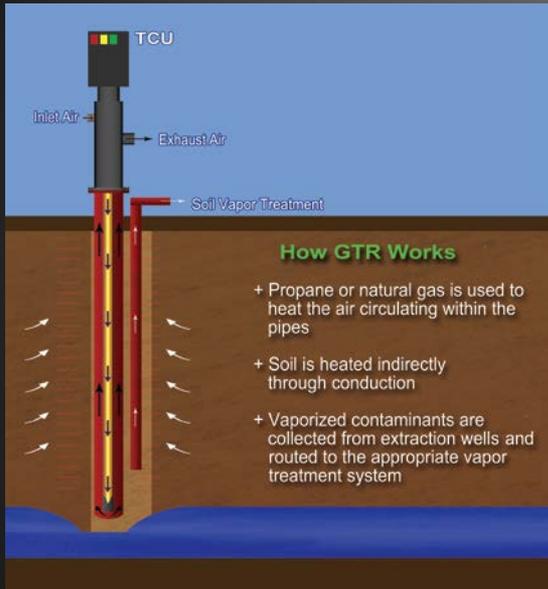
In Situ Heating + Vapor Extraction =
In Situ GTR



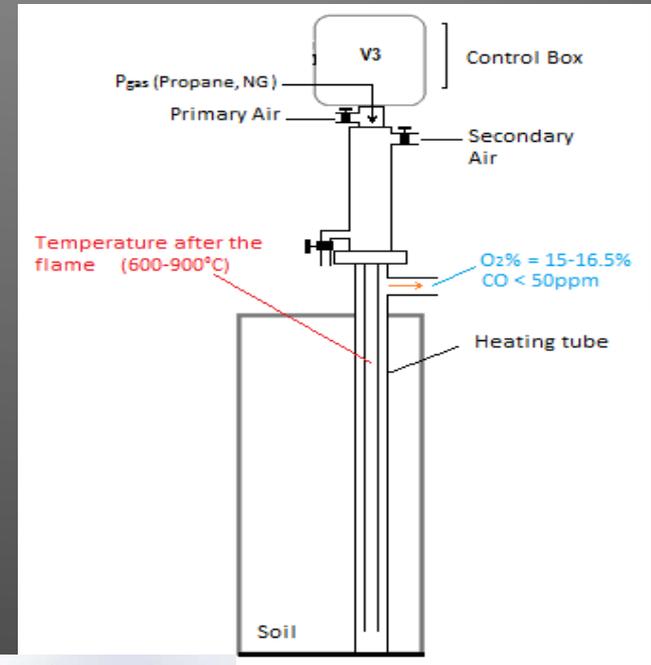
Heating Equipment



Heater Wells (co-axial)

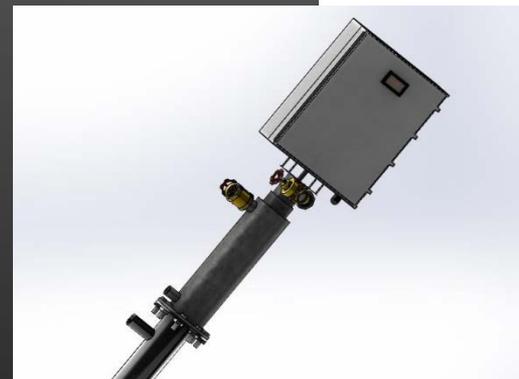


TCU Inside



Outer tube

Inner tube



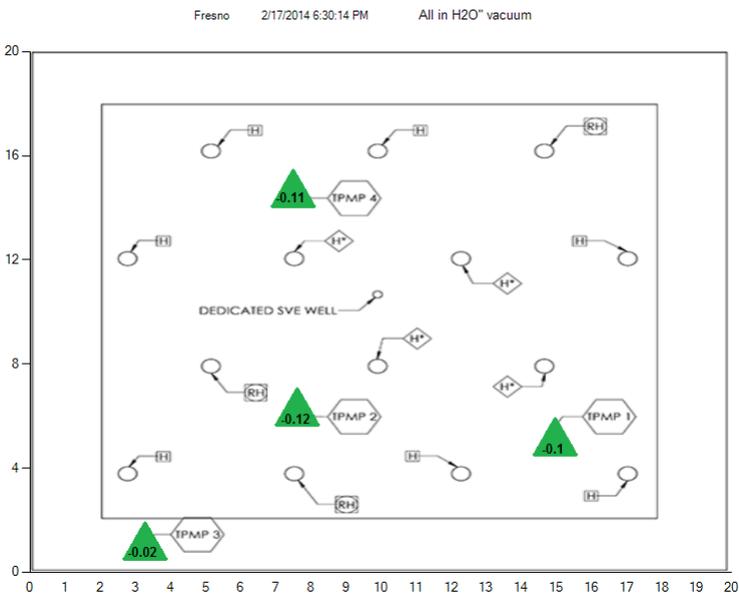
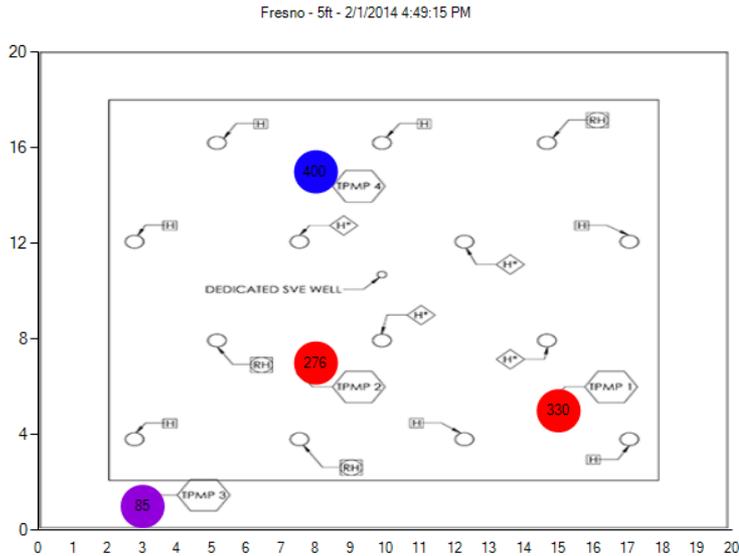
Vapor Treatment System



Remote Monitoring System

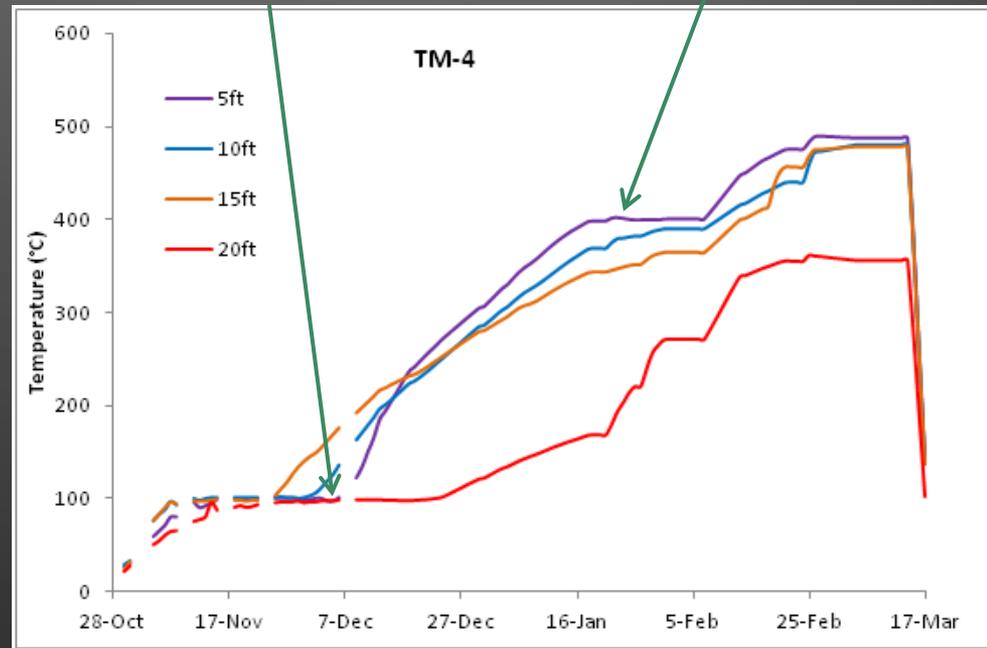
Remote site monitoring data are available on GEO's website for both GEO and Client's engineers and managers.

Operation adjustment is conducted in time based on the monitoring results.

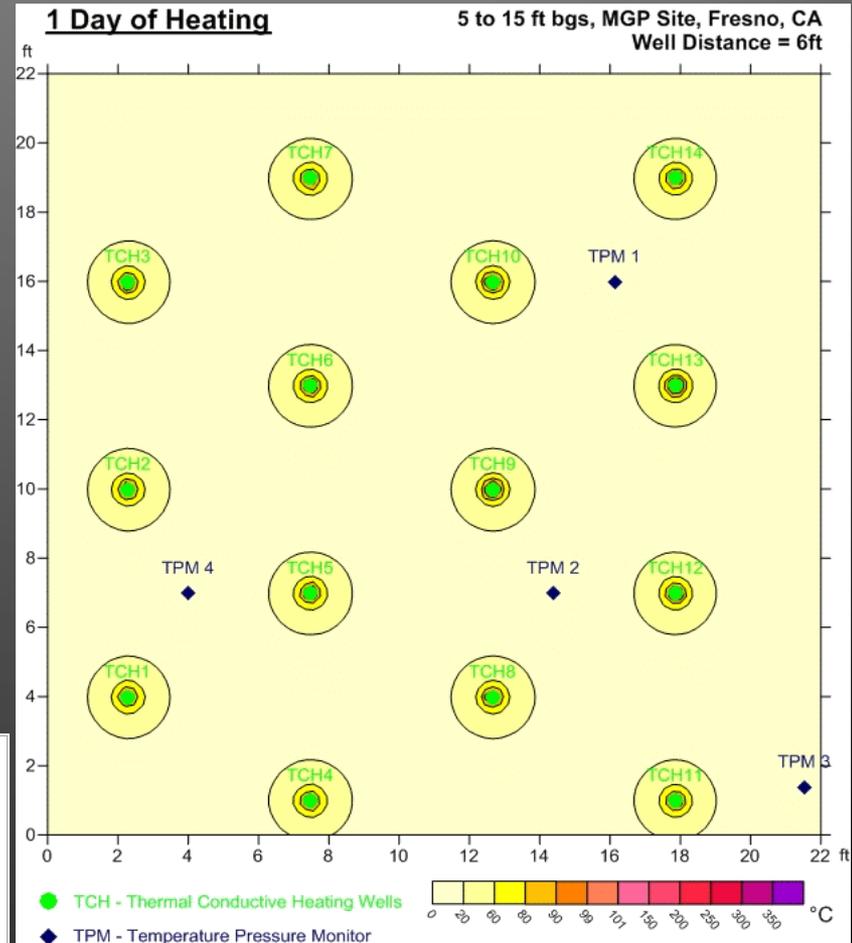
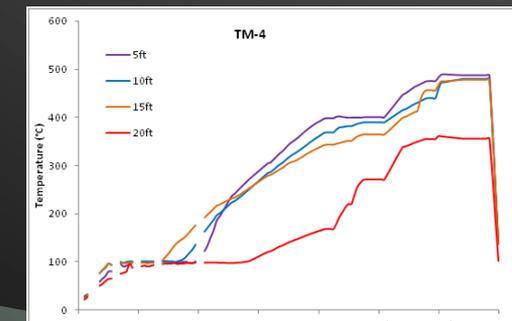
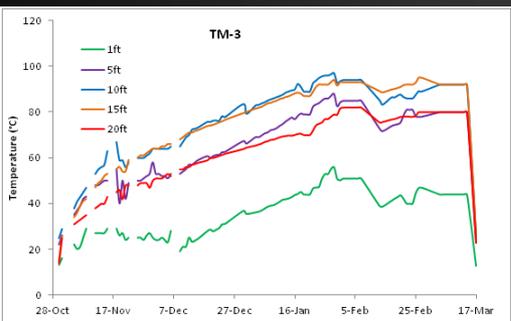
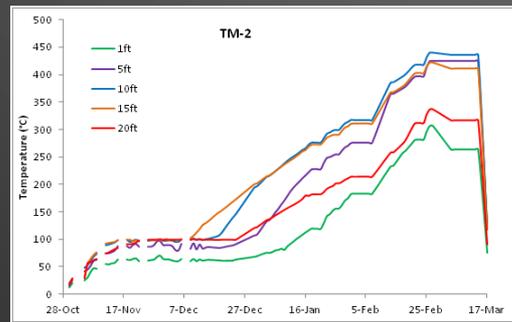
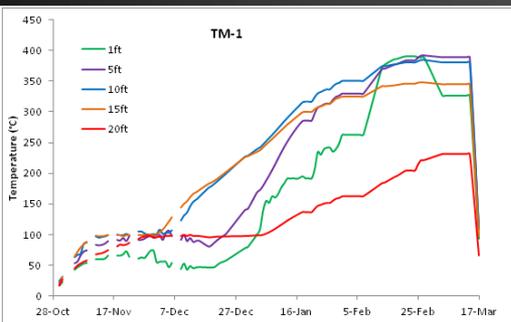


Insufficient ground insulation

Electricity interruption



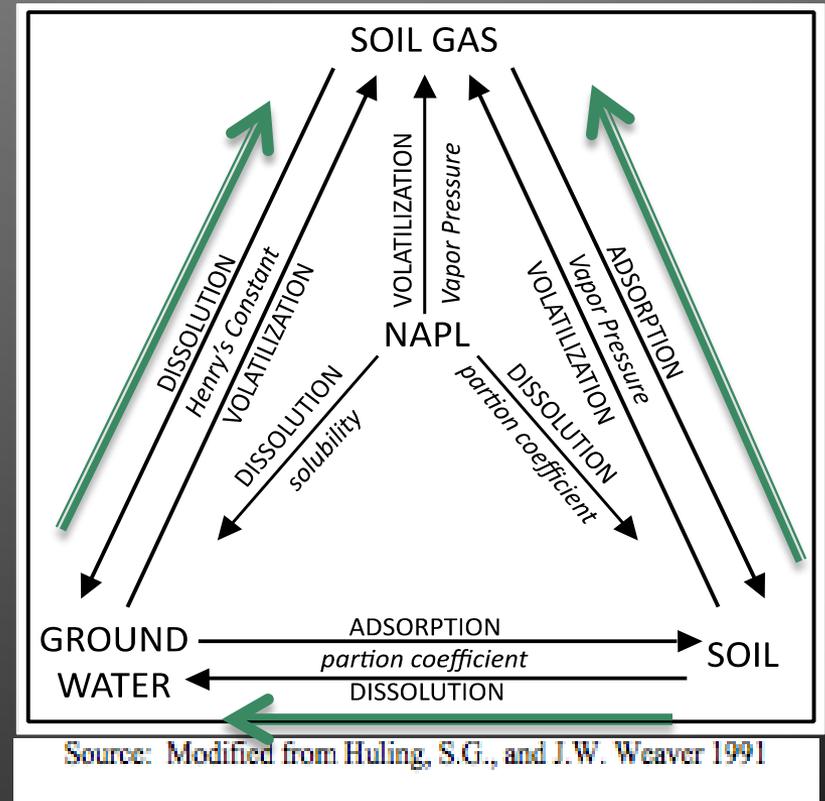
Performance Evaluation Criteria: Temperature Evolution



What happens when Temperature increase

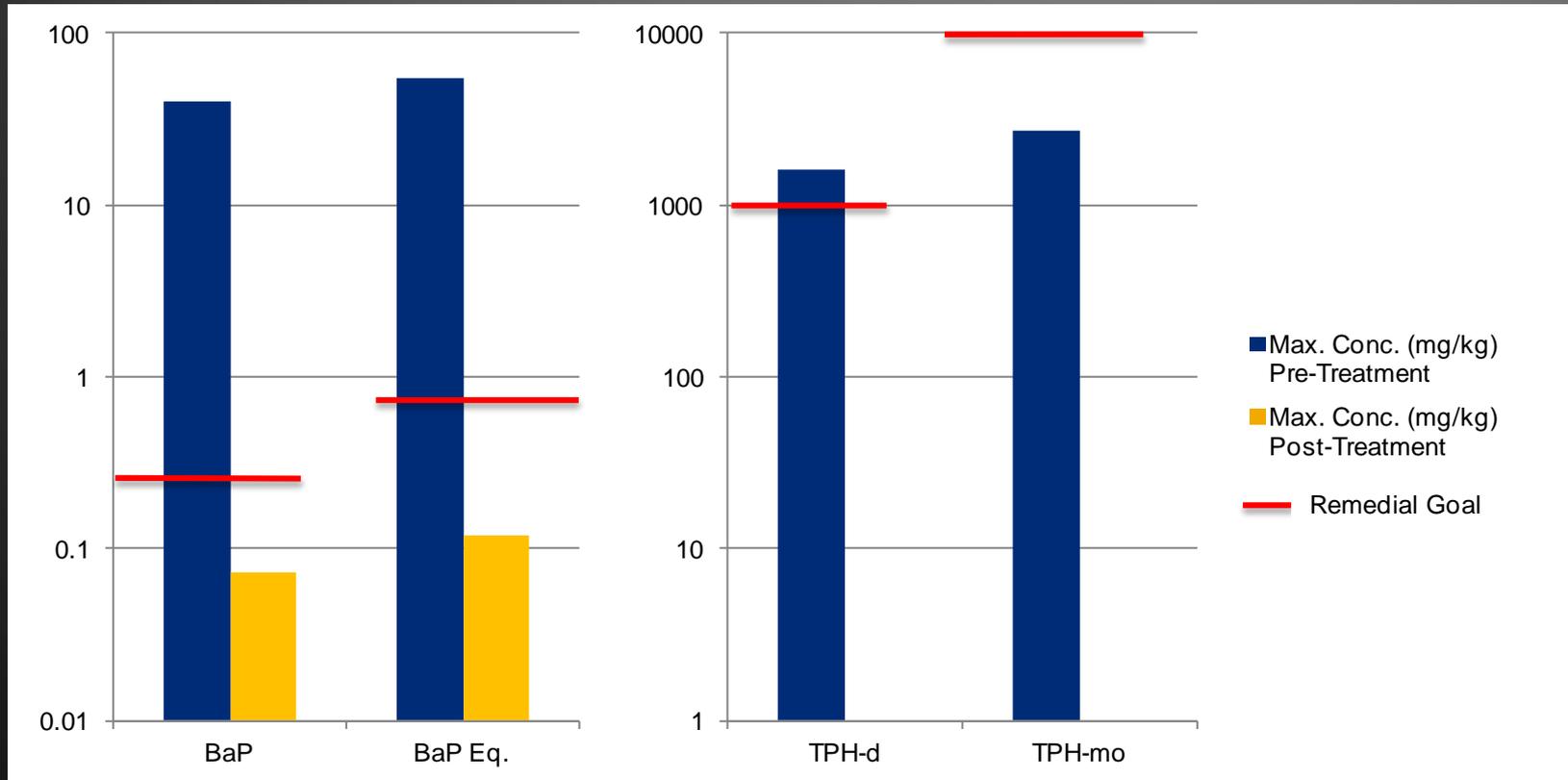
Vapor pressure 
Viscosity 
Desorption 
Diffusion 
Solubility 

Biodegradation 
Hydrolysis
Thermal Oxidation



Final Results

- ▶ Pre-treatment samples collected during infrastructure installation (9/2013)
- ▶ Post-treatment samples collected prior to system shutdown (3/2014)*



*VOC samples collected with Terracores and cooled immediately to eliminate the potential for VOC loss during sampling

System Usage and Mass Reduction

▶ **Input:**

- Natural Gas: 1.78E+04 therms
- Electricity: 6.39E+04 KWh

▶ **Output:**

- Contaminant Reduction:
 - **TPH-d and TPH-mo: 100%**
 - **BaP equivalents: 99.7%**
- Off-Gas Treated: 6.81E+06 cubic feet
- Water Treated: 16,400 gallons
- VGAC Utilized: 1,500 pounds

Conclusions

1. Meets DTSC's goals for more sustainable MGP remediation
2. GTR contained and captured all vapors
3. Schedule extended due to electrical interruption and higher soil moisture content
4. cost-effective vs. excavation for deep impacts
5. Provided specific kinetic information for full scale design
6. Limited risk to Client (guaranteed scope of work from GEO). Client costs would only be for mob/demob, energy, oversight and sampling/analysis, if unsuccessful
7. GTR is a sustainable and risk mitigating remedial approach

Challenges and lessons learned

1. Higher water content of soil than expected impacted heating schedule – recommend provide greater density of sampling for moisture content
2. Electrical interruption caused down time, and thereby impacted system heating capabilities (downed power line away from the site) – recommend providing backup generators
3. Longer heating duration increased heat lost to surface – installed thermal blankets. Recommend higher R value ‘air entrained’ material to improve overall thermal efficiencies

Example 2: Ex-Situ GTR

Central Valley California



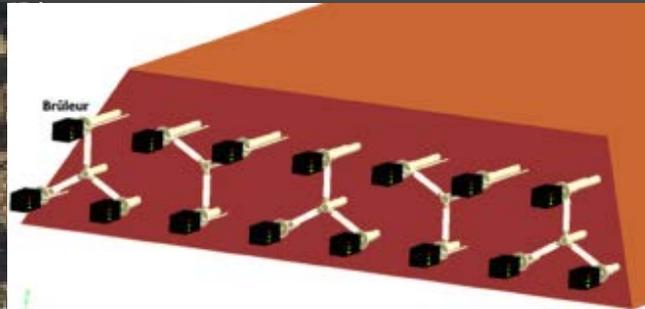
GTR

Gas
Thermal
Remediation

- ▶ Target Temperature: 200°C
- ▶ Thermal Treatment Duration: 39 days
- ▶ Treatment Goal: Reduction of more than 30,000 mg/kg to less than 100 mg/kg Diesel

Ex-situ: PAHs site in France

- ▶ Contaminants : PAHs and Heavy Hydrocarbons > 50,000 mg/kg
- ▶ Geology: Clay, sand Volume: 620 m³
- ▶ Treatment Time: 37 days Target Temperature: 200°C
- ▶ Challenges: Treatment area surrounded by residences on three sides
- ▶ Heating Tubes: 15
- ▶ Return Tubes: 5
- ▶ Remedial Goal: < 50 mg/kg
- ▶ Remedial Result: Avg. Concentrations < 25 mg/kg
- ▶ Both Performance and Time Guarantees Achieved



No onsite electricity required

Small Generator

→ 25 – 60 kVa

→ Gas or Diesel

Project Site in
Netherlands
February 2012



Advantage 1: Versatility

Heat Transport Equation:

$$q''_x = -k(dT/dx)$$

Where:

q''_x = heat energy flux in the x direction ($W \cdot m^{-2}$)

k = thermal conductivity ($W \cdot m^{-1} \cdot K^{-1}$)

dT/dx = temperature gradient in the x direction ($K \cdot m^{-1}$).

Soil	Thermal Conductivity (λ) [W/m/K]	Hydraulic Conductivity (K) [cm/s]
Clay (dry)	0.15-1.8	10^{-5} - 10^1
Water saturated clay	0.6-2.5	
Sand	0.15-0.77	10^2 - 10^5
Water saturated sand	2-4	
Gravel (dry)	0.7	10^4 - 10^7
Water saturated gravel	1.7-4	
Fractured Bedrock	1.4-4.0	10^{-7} - 10^7

Thermal Conductivity

$$\frac{\text{Clay}}{\text{Sand}} = \frac{1.3}{0.52} = 2.5$$

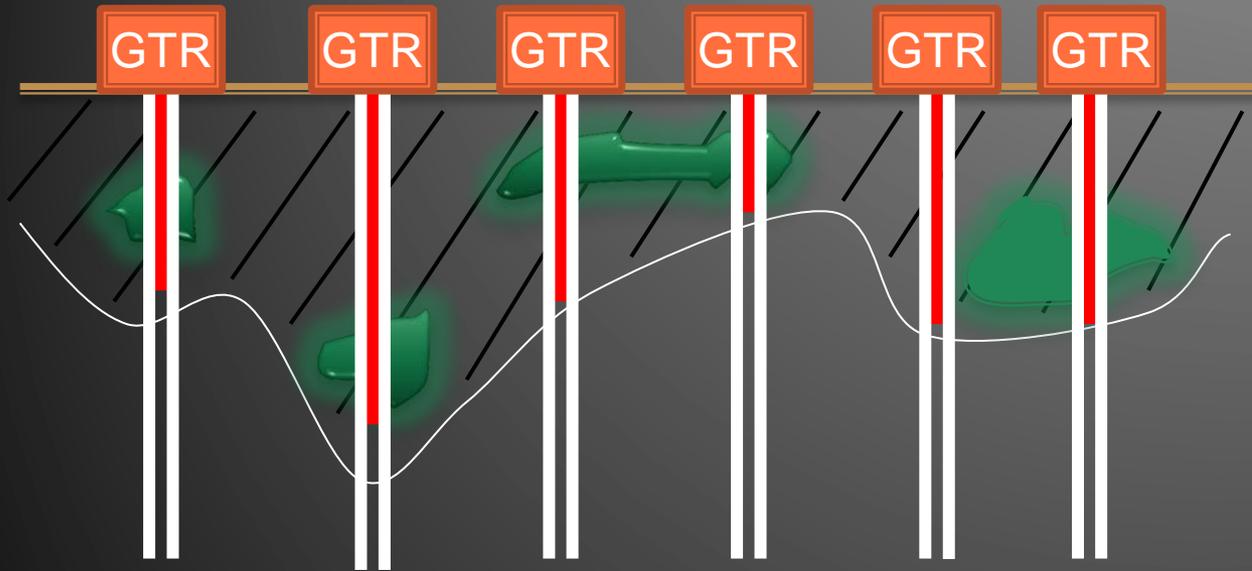
Hydraulic Conductivity

$$\frac{\text{Sand}}{\text{Clay}} = \frac{10^4}{10^{-4}} = 100,000,000$$

Advantage 1: Versatility

Level of Heating & Contaminant	TTT (Target Treatment Temperature, °C)	Heating Well Spacing (m)	Heating days to TTT	Desiccation of Zone?
1. VOCs: (Benzene, DCE, etc)	<100	2.5-5.0	10-60	No
2. VOCs (BTEX, TCE, PCE, gasoline, partial diesel, etc)	100	1.8-3.0	21-90	No
3. SVOCs (motor oil, MPG, PAHs, PCBs, dioxins, etc)	>100	1.5-2.2	80-150	Yes

Advantage 2: Flexibility



- ▶ **Faster** (Rapid mobilization, smaller footprint, & no electrical installation)
- ▶ **Scalable** (Can be applied to very small and very large projects)



"No Job Too Big or Too Small"

Advantage 2: individual burners

- ▶ Low energy consumption
 - 100 -150 kWh per ton of soil treated
 - Energy efficiency: >85%
- ▶ Safety
 - Totally enclosed design
 - Low power (40 kW)
- ▶ Easy to move (30 – 45 pounds)
 - Modular grid and zone pre-heating approaches
- ▶ Maximum control and flexibility
 - Length, number, orientation, timing, temperature
 - Each burner is independent and controlled via PLC
- ▶ Reliability
 - Easy replacement in the field = no heating downtime

Advantage 3: Performance Guarantee

- ▶ Fast (2 – 6 months)
- ▶ Highly predictable results
- ▶ No vapor emission, No unwanted mobilization
- ▶ Minimal Neighborhood impact

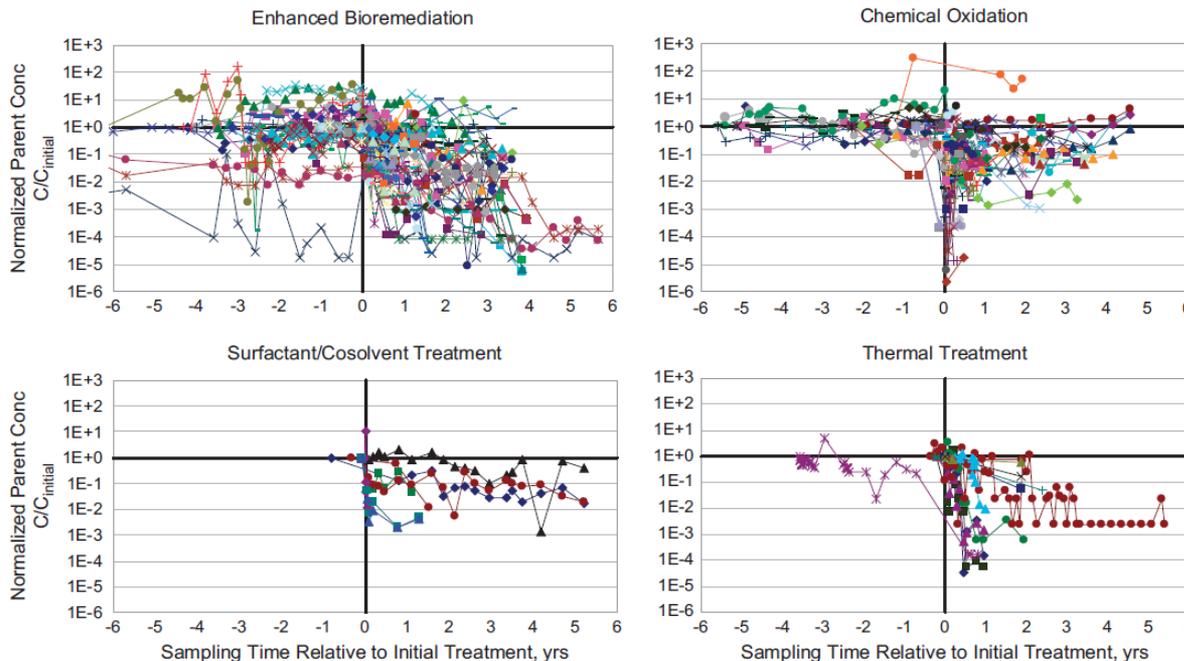
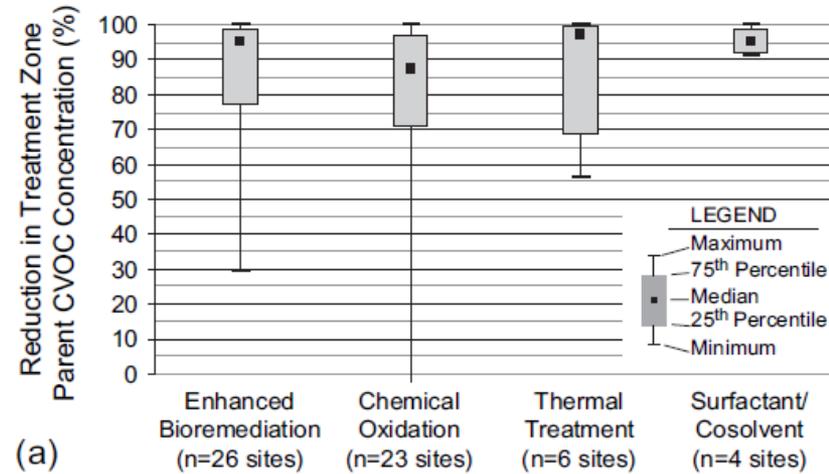
Advantage 3: Performance Guarantee

No Rebound



Less long term cost

- ▶ Chemical injection or bioremediation may rebound post-remediation due to untreated contaminant mass in the less permeable soil bleeds back out and re-contaminates the more permeable zones



Ground Water
Monitoring & Remediation

Performance of DNAPL Source Depletion Technologies at 59 Chlorinated Solvent-Impacted Sites

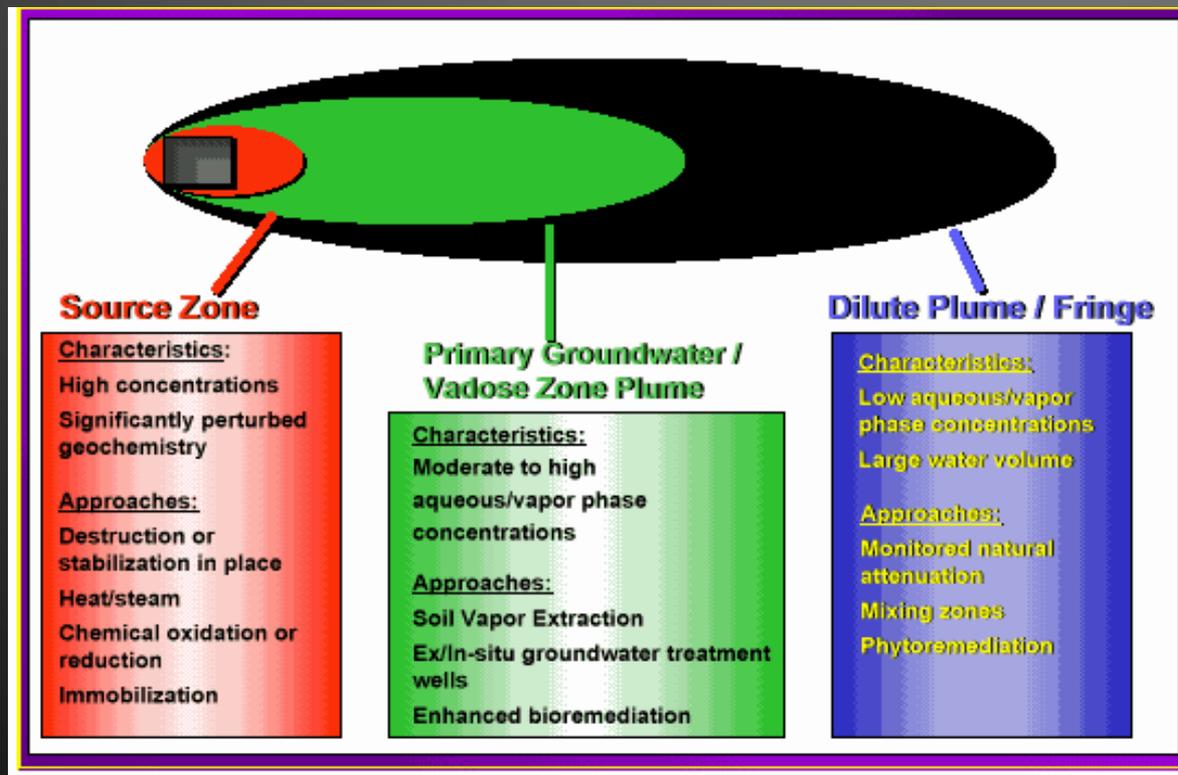
by Travis M. McGuire, James M. McDade, and Charles J. Newell

Figure 1. Temporal concentration records for wells at source depletion sites. Concentration is normalized by the initial measured concentration. Sampling time is normalized by the time of the initial source depletion treatment.

Challenge 1: Remediation Goal

Economically applicable to source zone: **NAPLs, high concentration soil.**

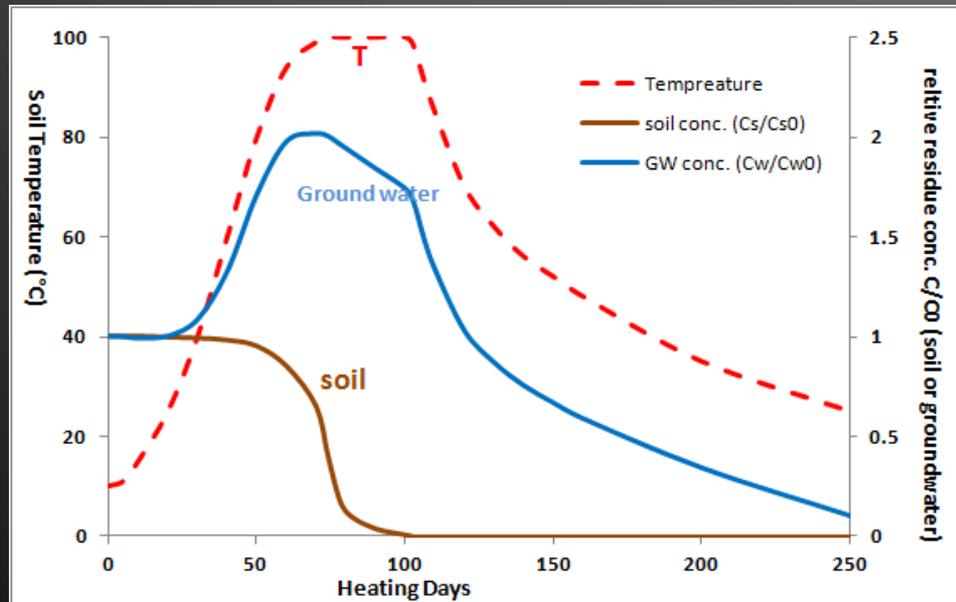
Remediation goal is usually set as **NAPLs removal and soil concentration reduction.**



Challenge 1: Groundwater Goal

It needs to be very careful if **groundwater** is selected as remediation goal:

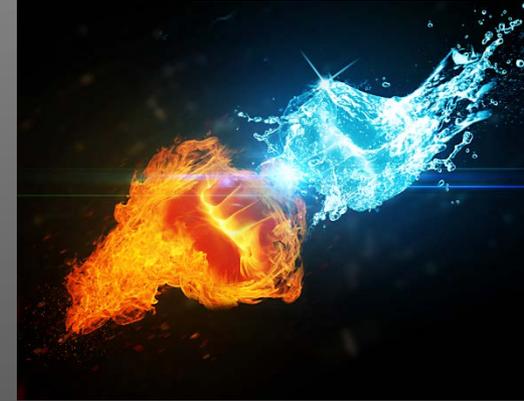
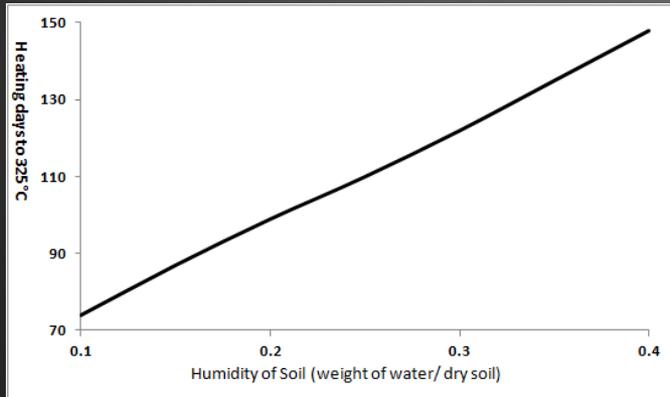
- (1) Sampling time selection
- (2) Invasion from outside treatment zone



Challenge 2: Site Condition

- ▶ **Water** is an important effect on thermal selection.

Humidity in Vadose zone

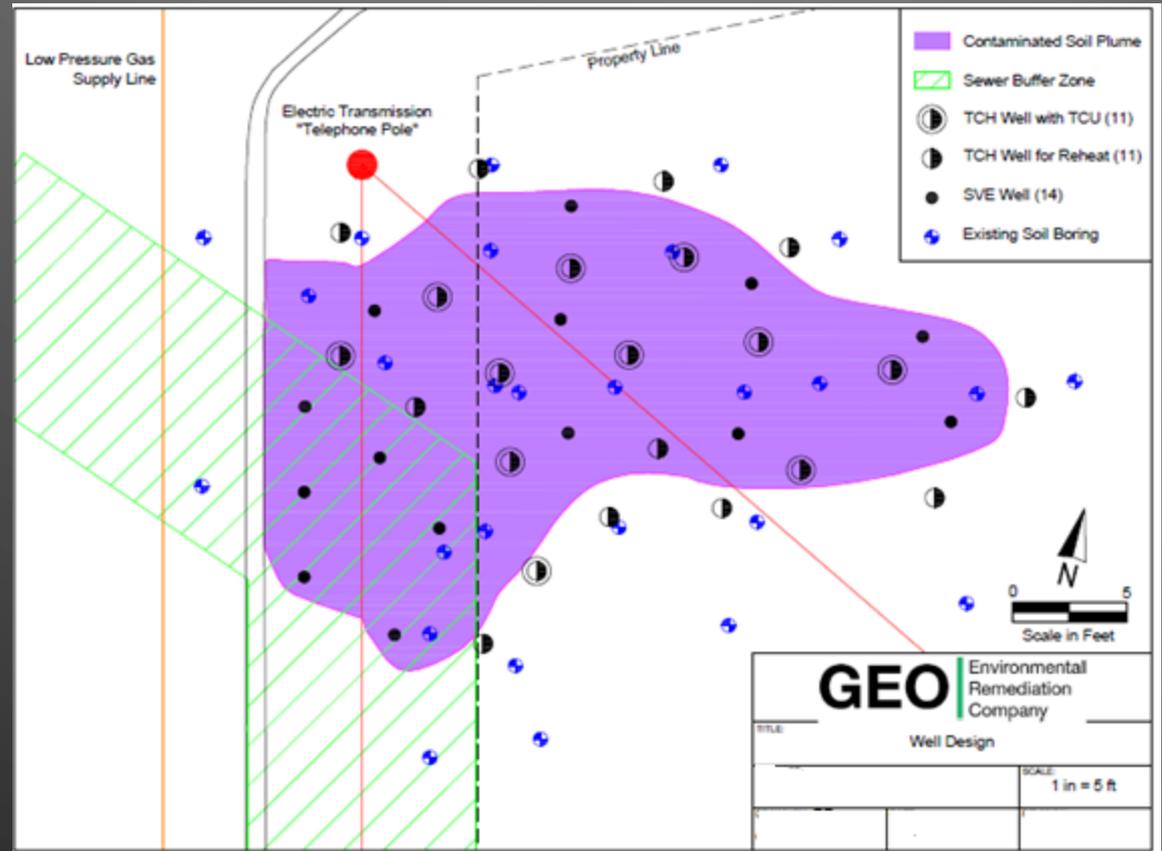


GW velocity at Saturated zone:

Dewatering needs to be designed if
GW > 1ft/day or 1E-3 cm/s

Challenge 2: Site Condition

Underground utility lines
Drench
Monitoring wells with PVC tube



Challenge 3: Cost

ISTD Project Estimates

<i>Surface</i>	<i>Avg. Depth</i>	<i>Volume m³</i>	<i>Pollutant</i>	<i>Difficulty?</i>	<i>Total Price</i>
62 m ²	4 m	248	TPH	normal	\$43,500
23 m ²	14 m	322	CVOCs + TPH	normal	\$90,350
3551 m ²	9 m	31959	TPH	normal	\$3,770,000
1263 m ²	9 m	11367	CVOCs + TPH	ATEX zone	\$2,262,325
80 m ²	12 m	960	Creosote + TPH	LNAPL present	\$277,550
125 m ²	7 m	875	CVOCs + TPH	incl. saturated	\$237,250
60 m ²	5 m	300	CVOCs	normal	\$57,200
45 m ²	6 m	270	SVOCs + PAHs	under building	\$55,250
73 m ²	4 m	292	Mercury; SVOCs	under building	\$189,150

Prices are all inclusive (drilling, installation, energy/utilities, and operations).

Challenge 3: Cost

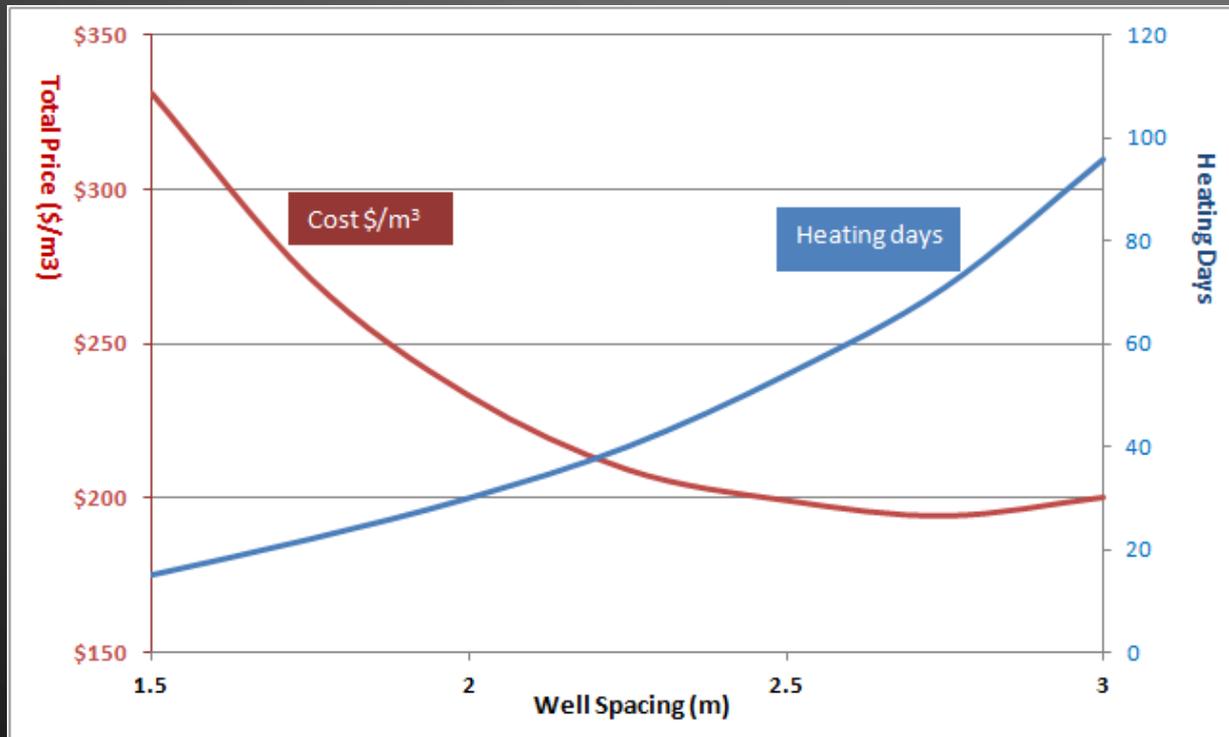
Both **remediation goal** and **site condition** affect the cost. Other important factors include:

Factor 1: COCs

Level of Heating & Contaminant	TTT (Target Treatment Temperature, °C)	Heating Well Spacing (m)	Heating days to TTT	Desiccation of Zone?	Costs (all inclusive) (\$/m ³)
1. VOCs: (Benzene, DCE, etc)	<100	2.5-5.0	10-60	No	40-200
2. VOCs (BTEX, TCE, PCE, gasoline, partial diesel, etc)	100	1.8-3.0	21-90	No	60-300
3. SVOCs (motor oil, MPG, PAHs, PCBs, dioxins, etc)	>100	1.5-2.2	80-150	Yes	150-900

Challenge 3: Cost

- ▶ Factor 2: Design of heating wells spacing



Summary

GTR[©] ISTCH System:

1. **Applicability:** soil temperatures $< 70^{\circ}\text{C}$ to $> 325^{\circ}\text{C}$
2. **Speed:** Mobilize and commence GTR operations in Weeks
3. **Scalability:** small pilots to acre size projects
4. **Economics:** No waiting/paying for electrical utilities, transformers, switchgear, third party inspections.
5. **Guarantees** available

Questions?

<http://www.georemco.com/>

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