



INTEGRATED
SUSTAINABILITY

WATER | WASTE | ENERGY

Placing the risk of thermal mobilization into perspective

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Some facts



3rd largest oil reserve
in the world

170.2 billion barrels
proven (*99% in oil
sands*)

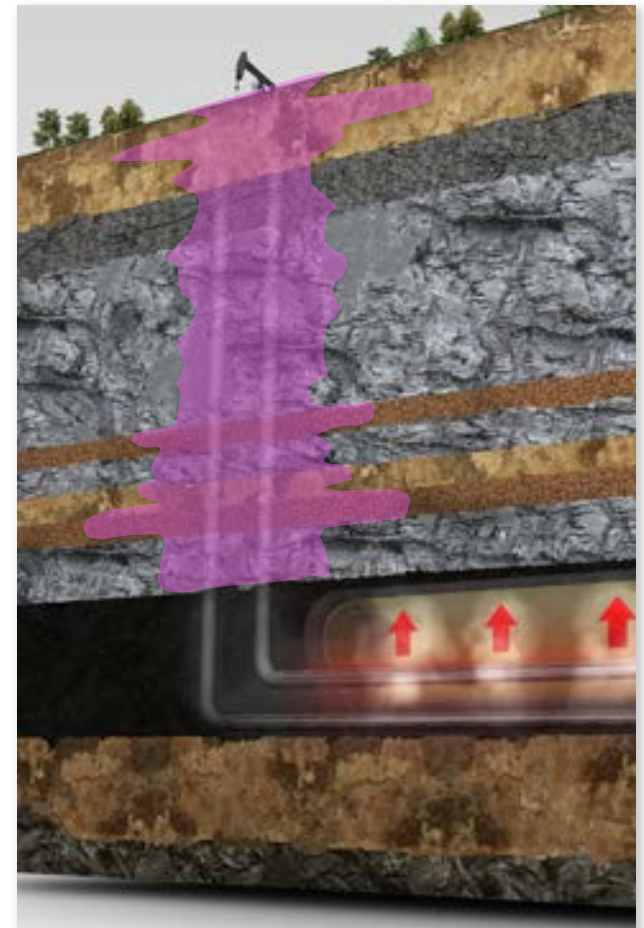
Majority inaccessible
from surface

127 operating oil
sands projects as of
Jan 2013 (*includes 7
mines*)

The issue

Temperature has a significant control on the physical and chemical environment

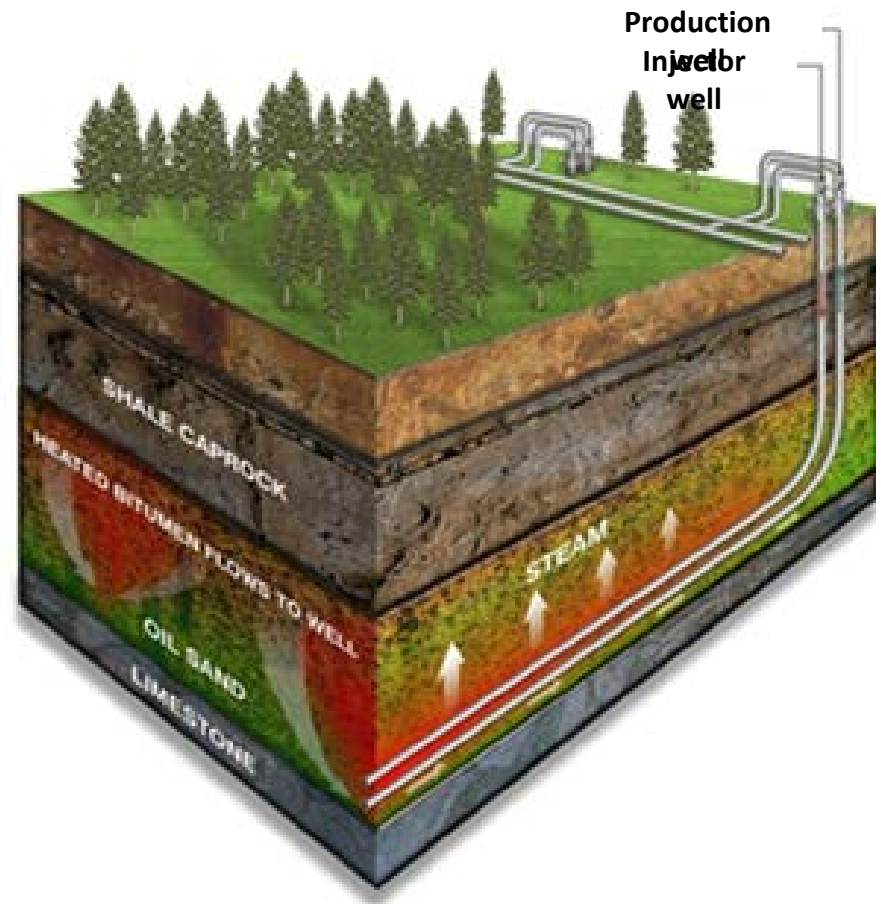
*Conductive heating
of fresh water
aquifers around
thermal in situ wells
alters local
groundwater
conditions*



The challenge

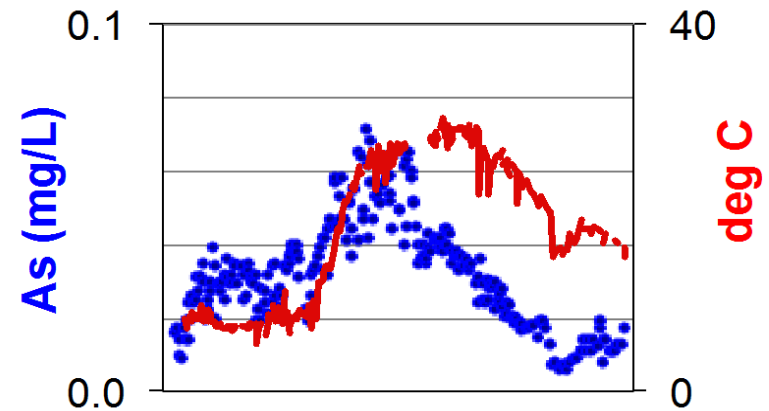
Most of the bitumen in the oil sands deposits will require thermal in situ recovery

Concern has been mounting regarding potential for cumulative effects from thermal mobilization



Observations to date

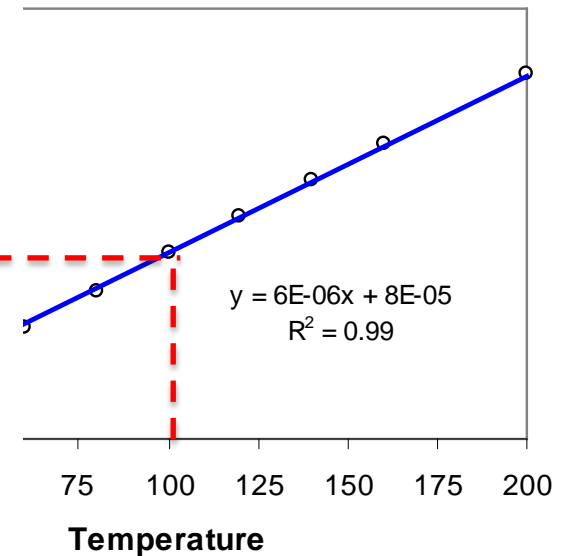
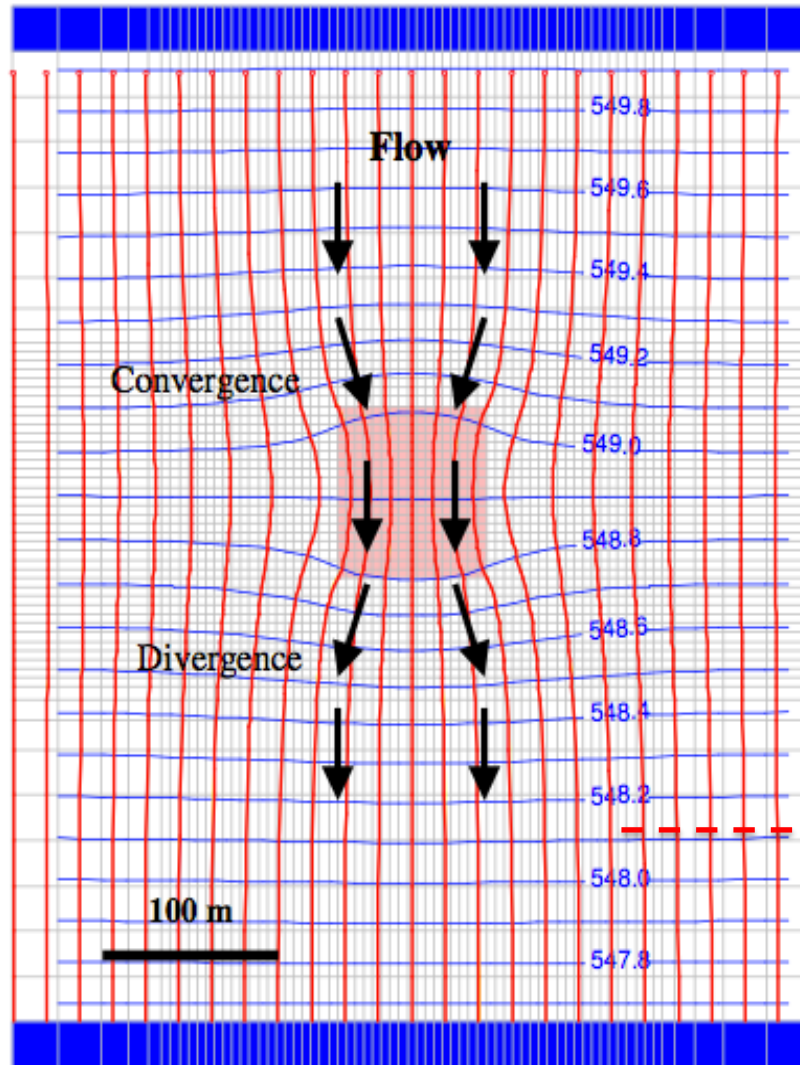
- Constituents released:
 - *all major cations, Si, Al, As, B, Mo, Sb, Zn, organic acids, phenols, trace volatile hydrocarbons*
 - *increased microbial activity facilitating release (IRBs and SRBs)*
- Releases at temperatures as low as 30°C
 - *E.g., Arsenic up to 350 µg/L (i.e., well in excess of the drinking water guideline of 10 µg/L)*



Effects on groundwater flow

- Alteration of groundwater flow field due to changes in hydraulic conductivity

K

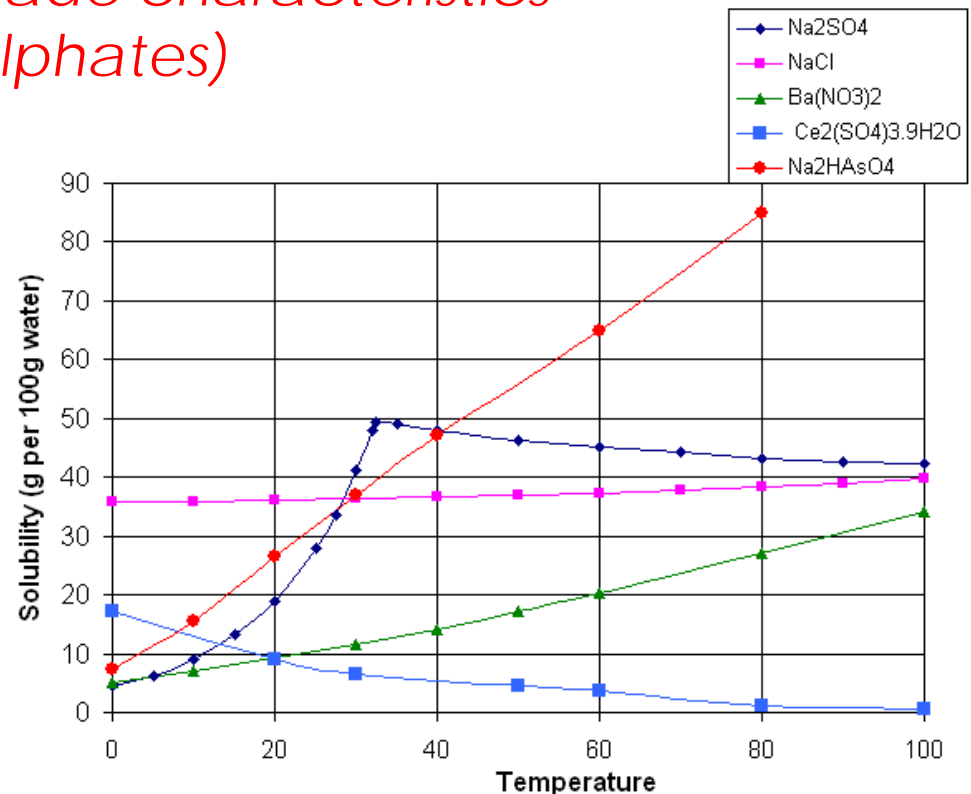


Effects on mineral solubility

- The solubility of most minerals increases at elevated temperatures
 - *endothermic vs. exothermic*
 - *some display retrograde characteristics (e.g. carbonates, sulphates)*

van't Hoff equation:

$$\ln\left(\frac{K_2}{K_1}\right) = -\frac{\Delta H^\circ}{R}\left(\frac{1}{T_2} - \frac{1}{T_1}\right)$$



Effect on reaction rates

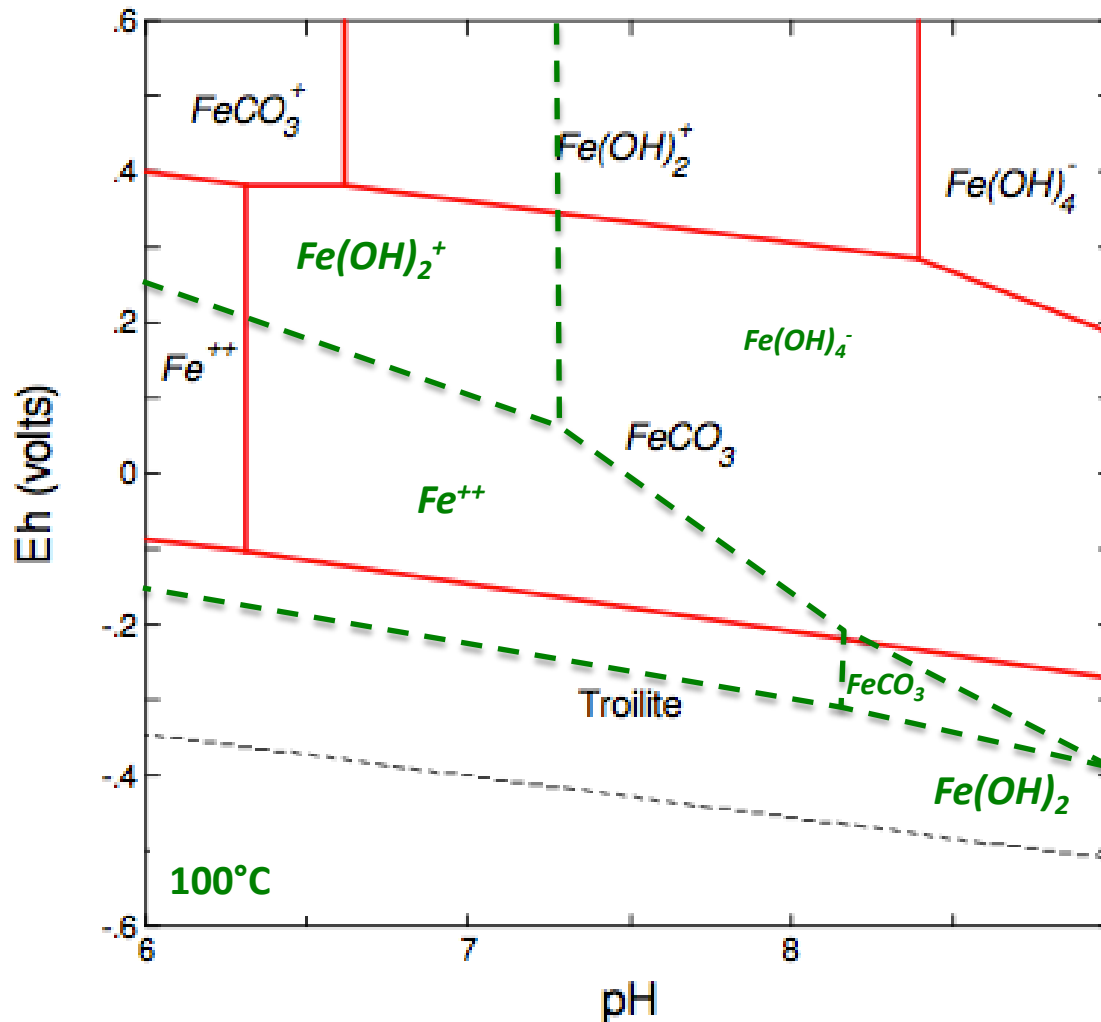
- Increased temperature causes atoms or molecules of the reactants to move more quickly
 - *more frequent collisions with greater energy*
 - *higher concentrations = more collisions*

Arrhenius equation:

$$k = Ae^{-E_a/RT} \text{ or}$$

$$\ln k = -\frac{E_a}{RT} + \ln A$$

Effect on redox conditons



Change in stability fields can lead to constituent release

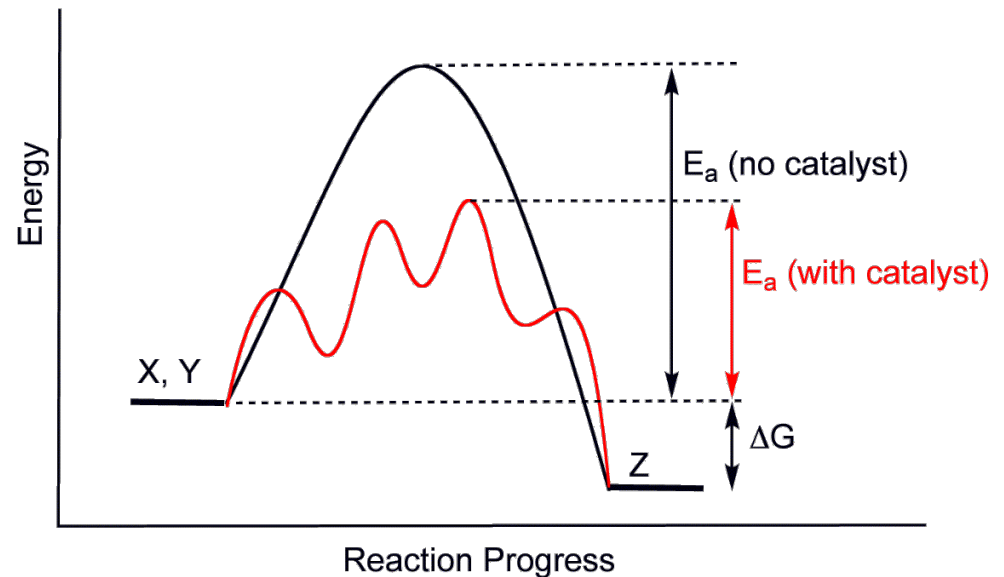
Other important factors

- Surface area of the participating minerals plays an important role
 - *the more surface contact between reactants, the higher the rate of reaction*
 - *sand will behave very differently compared to silts and clays*
- Degree of mineral crystallinity will affect constituent release
 - *amorphous versus well structured*



Other important factors

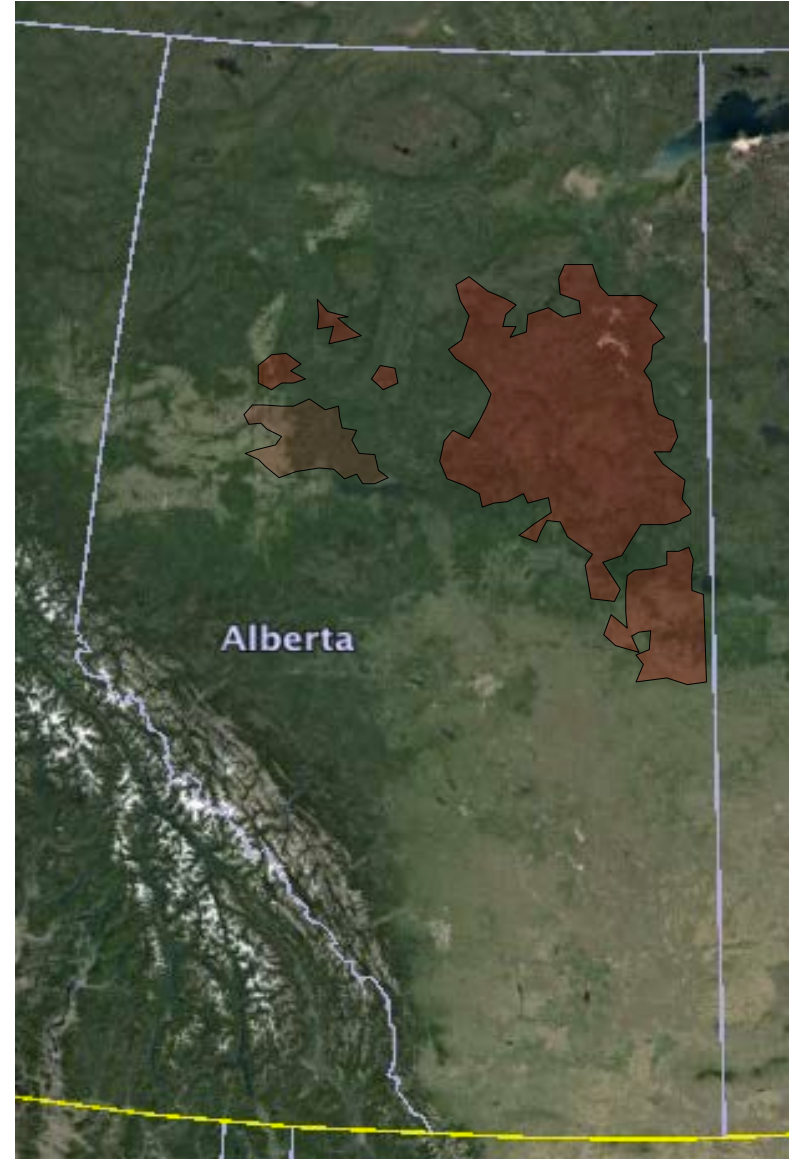
- The presence of a catalyst will influence the reaction rate (*i.e., a substance that speeds up the rate of a chemical reaction without being used up in the reaction itself*)
 - *when is present reaction(s) can proceed with less energy input*
 - *E.g., enzymes produced by microbes; certain metals*



The reality

The majority of thermal in situ projects are (and will be) located in remote areas of the province

Lower risk profile for human receptors



The reality

Not all parts of the province, or aquifers beneath, have the same conditions that will favour thermal mobilization

The risk of thermal mobilization needs to be understood before any action can be taken to mitigate (if necessary)



Sources

Not all sources are the same

Are the constituents “in” the mineral or “on” the mineral *(it makes a big difference)*

Reactions	Typical range of Ea values (kcal/mol)
Physical adsorption	2 to 6
Aqueous diffusion	<5
Mineral dissolution or ppt	8 to 36
Mineral dissolution via surface rxn control	10 to 20
Ion exchange	>20
Isotopic exchange in solution	18 to 48
Solid-state diffusion in minerals at low T	20 to 120
Cellular and life-related reactions	5 to 20

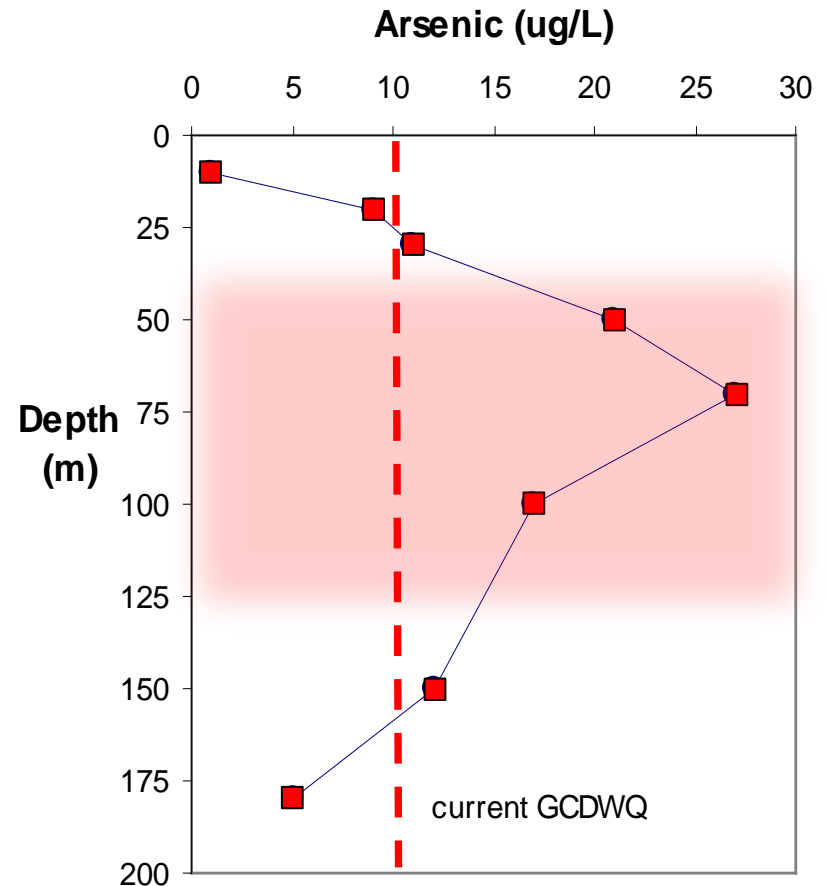
To date, values of 2 to 12 kcal/mol identified

Not all geochemical conditions are the same

Reactions	Eh (V)
$\text{O}_2(\text{g}) + 4\text{H}^+ + 4\text{e}^- = 2\text{H}_2\text{O}$	0.816
$\text{NO}_3^- + 6\text{H}^+ + 5\text{e}^- = \frac{1}{2} \text{N}_2(\text{g}) + 3\text{H}_2\text{O}$	0.713
$\text{MnO}_2 (\text{pyrolusite}) + 4\text{H}^+ + 2\text{e}^- = \text{Mn}^{2+} + 2\text{H}_2\text{O}$	0.544
$\text{NO}_3^- + 2\text{H}^+ + 6\text{e}^- = \text{NO}_2^- + \text{H}_2\text{O}$	0.431
$\text{NO}_2^- + 8\text{H}^+ + 6\text{e}^- = \text{NH}_4^+ + 2\text{H}_2\text{O}$	0.340
$\text{Fe}(\text{OH})_3 + 3\text{H}^+ + \text{e}^- = \text{Fe}^{2+} + 3\text{H}_2\text{O}$	0.014
$\text{SO}_4^{2-} + 10\text{H}^+ + 8\text{e}^- = \text{H}_2\text{S}(\text{aq}) + 4\text{H}_2\text{O}$	-0.217
$\text{HCO}_3^- + 9\text{H}^+ + 8\text{e}^- = \text{CH}_4(\text{aq}) + 3\text{H}_2\text{O}$	-0.260

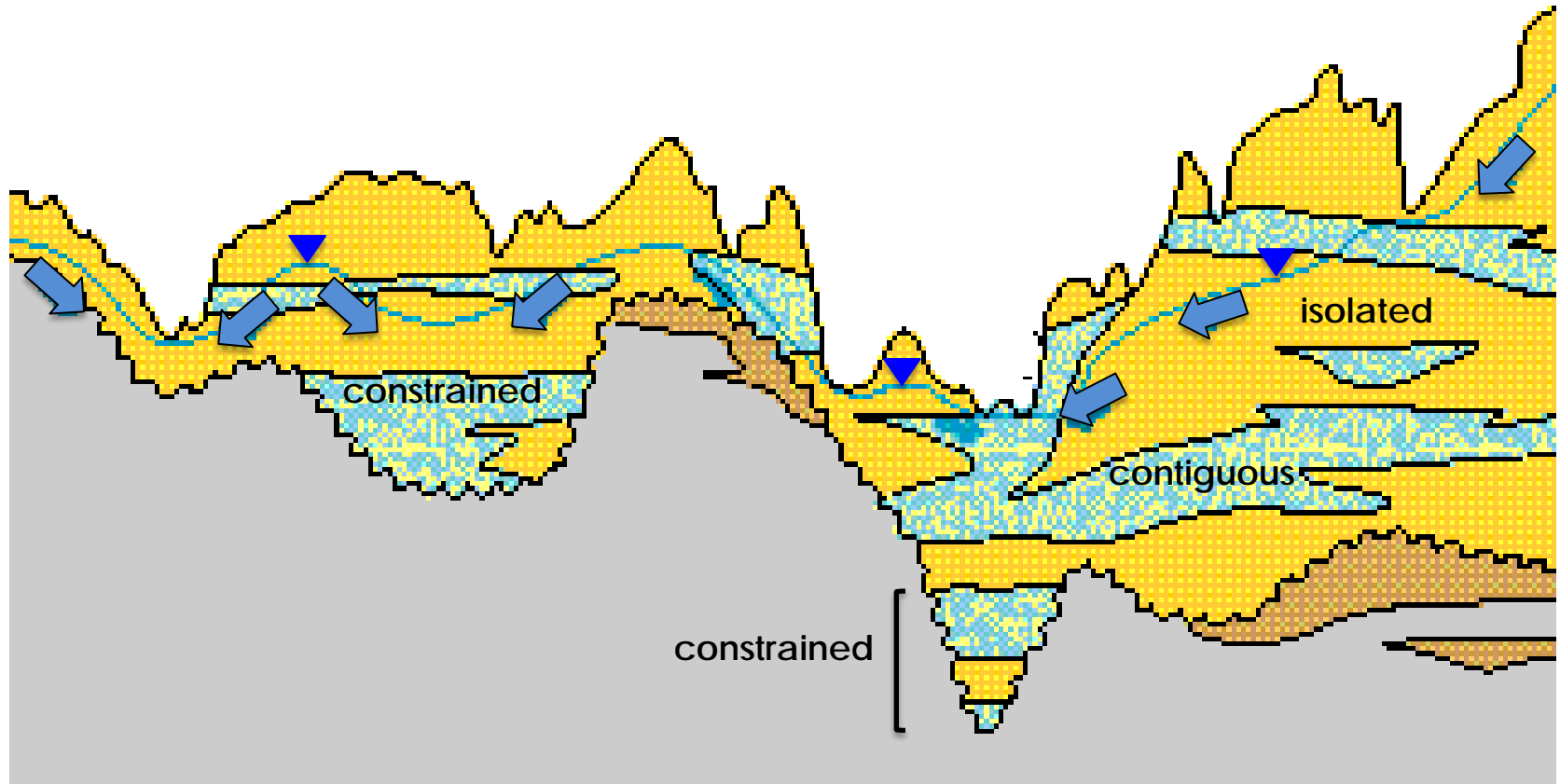
§ After Langmuir (1997)

Major players



Pathways

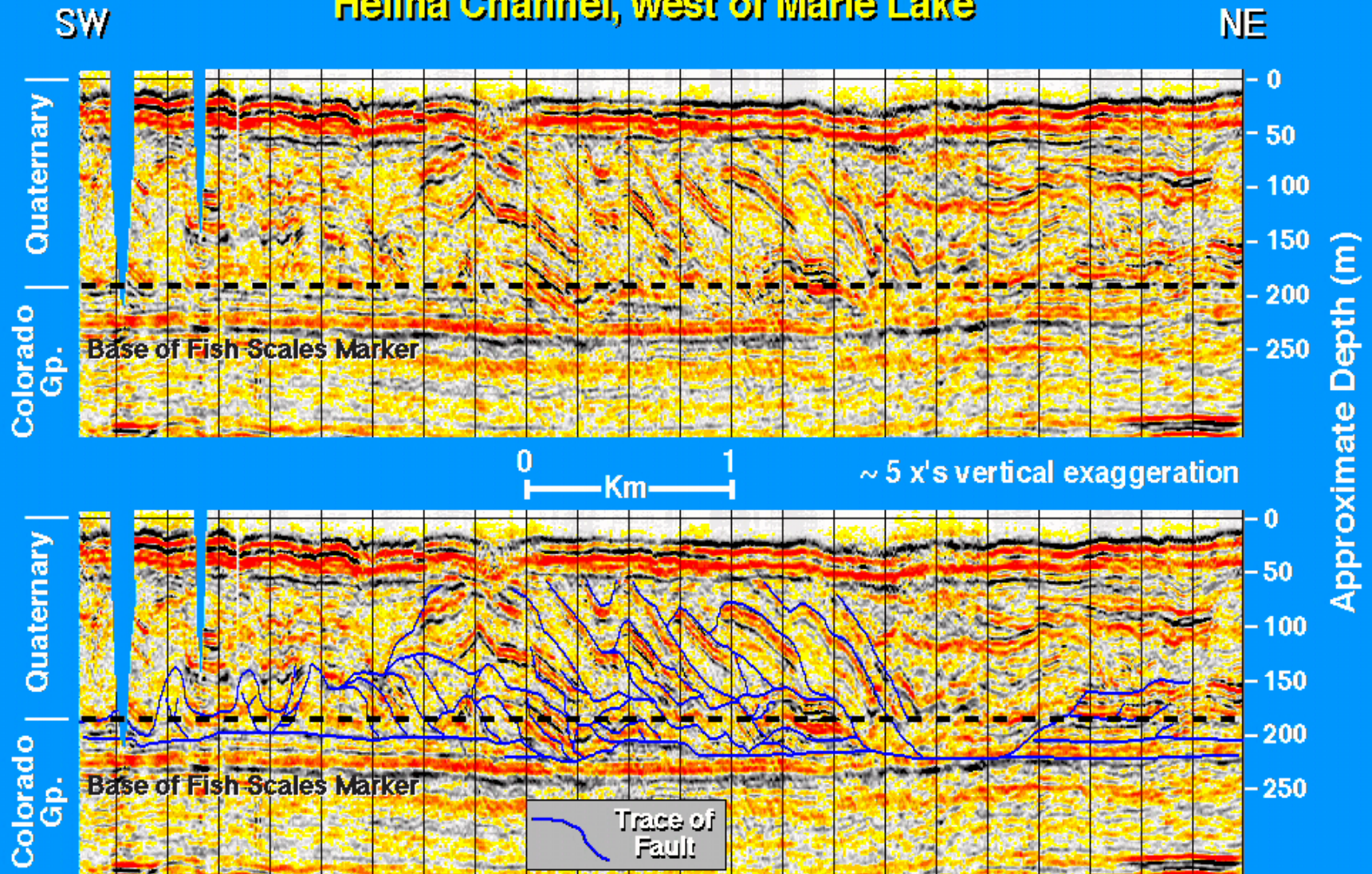
Not all pathways are the same



...and they can be significantly influenced

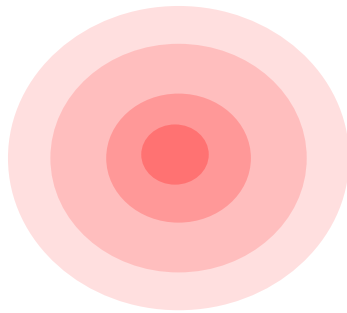
Buried Glaciotectonic Structures

Helina Channel, west of Marie Lake



Not all rates of groundwater movement are the same

Conduction dominated
(slow groundwater movement)



Advection dominated
(faster groundwater movement)



Things also happen along the way

Hydrodynamic dispersion ($\downarrow C_o$)



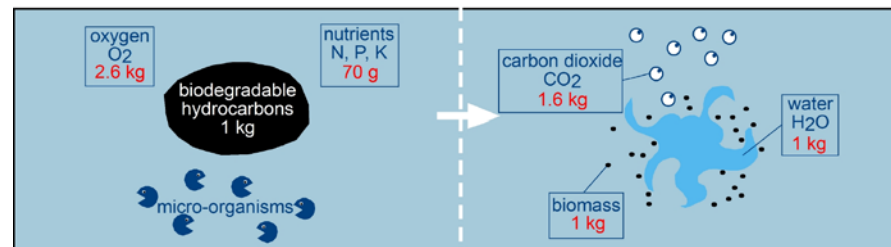
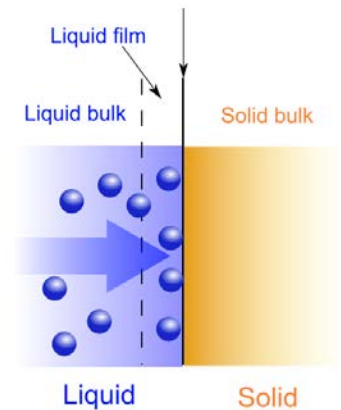
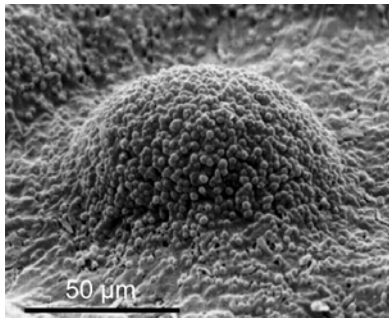
Mineral precipitation



Biodegradation

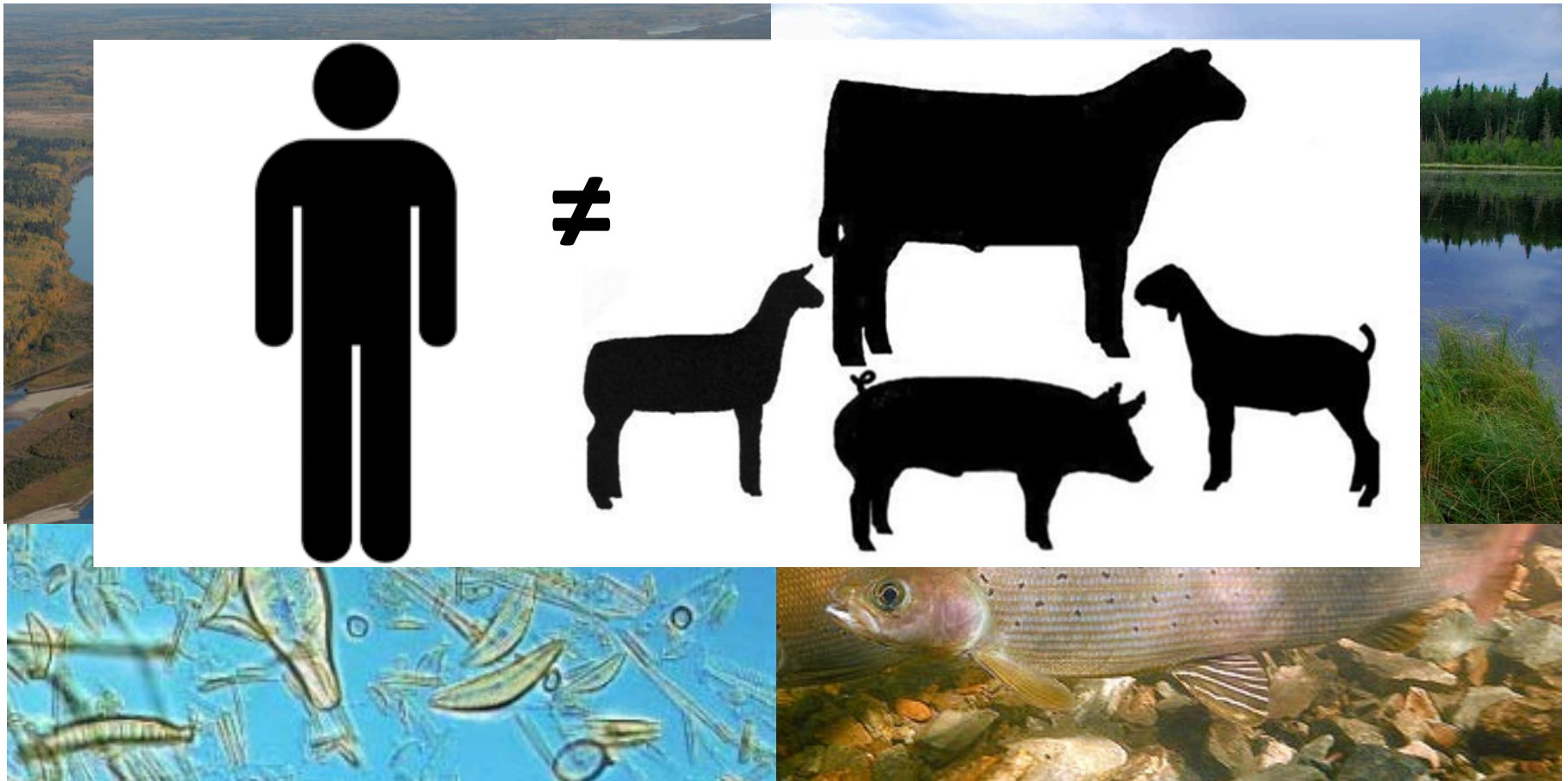


Sorption



Receptors

Not all receptors are the same



They need to be present



They need to be relevant

- Vast majority of water wells are completed within 150m of surface (*costs & logistics for going deeper too constraining*)
- Deeper formations are isolated from surface receptors and domestic wells (*chances of impact are low*)
- Risk is significantly different for shallow versus deep non-saline intervals (*should they be treated differently?*)

Base of Groundwater Protection Query Tool

Select the value for each DLS component in the drop-down boxes to obtain the BGP Elevation and the deepest protected geological unit for that location.

The BGP elevation is relative to sea level and is not a depth below ground level.

To convert this into a depth below ground level or below kelly bushing (KB), subtract the BGP elevation value from the ground level or KB elevation.

In a case that the BGP elevation provided by the query tool calculates to a depth greater than 600 metres below ground level (mbgl), the BGP is set at 600 mbgl by default. The user may choose to identify and protect non-saline groundwater identified below this depth. Further information can be found in [EUB Bulletin 2007-10](#).

Base of Groundwater Protection Information

LSD:	Section:	Township:	Range:	Meridian:	BGP Elevation (m asl):	Deepest Protected Geological Unit:
1	1	24	29	4	651.15	PASKAPOO FM

*. Required field

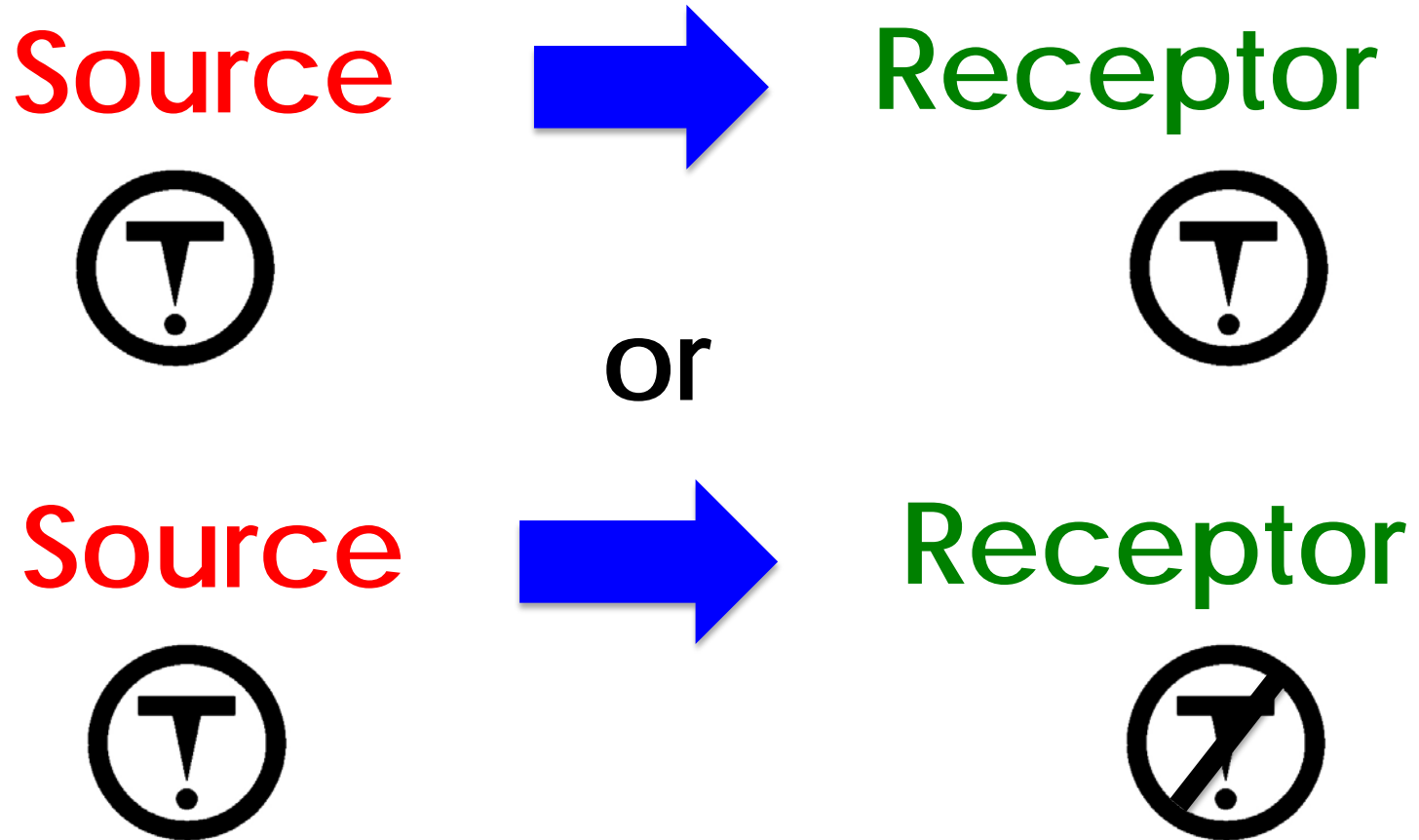
Find

Base of Groundwater Protection (BGP) elevations are available for all Dominion Land Survey locations in Alberta, at the legal subdivision (LSD) level, with exception of the mountainous region (disturbed belt) and the very northeast corner (see image) of Alberta. The BGP within the mountainous region is set at 600 metres below ground level.

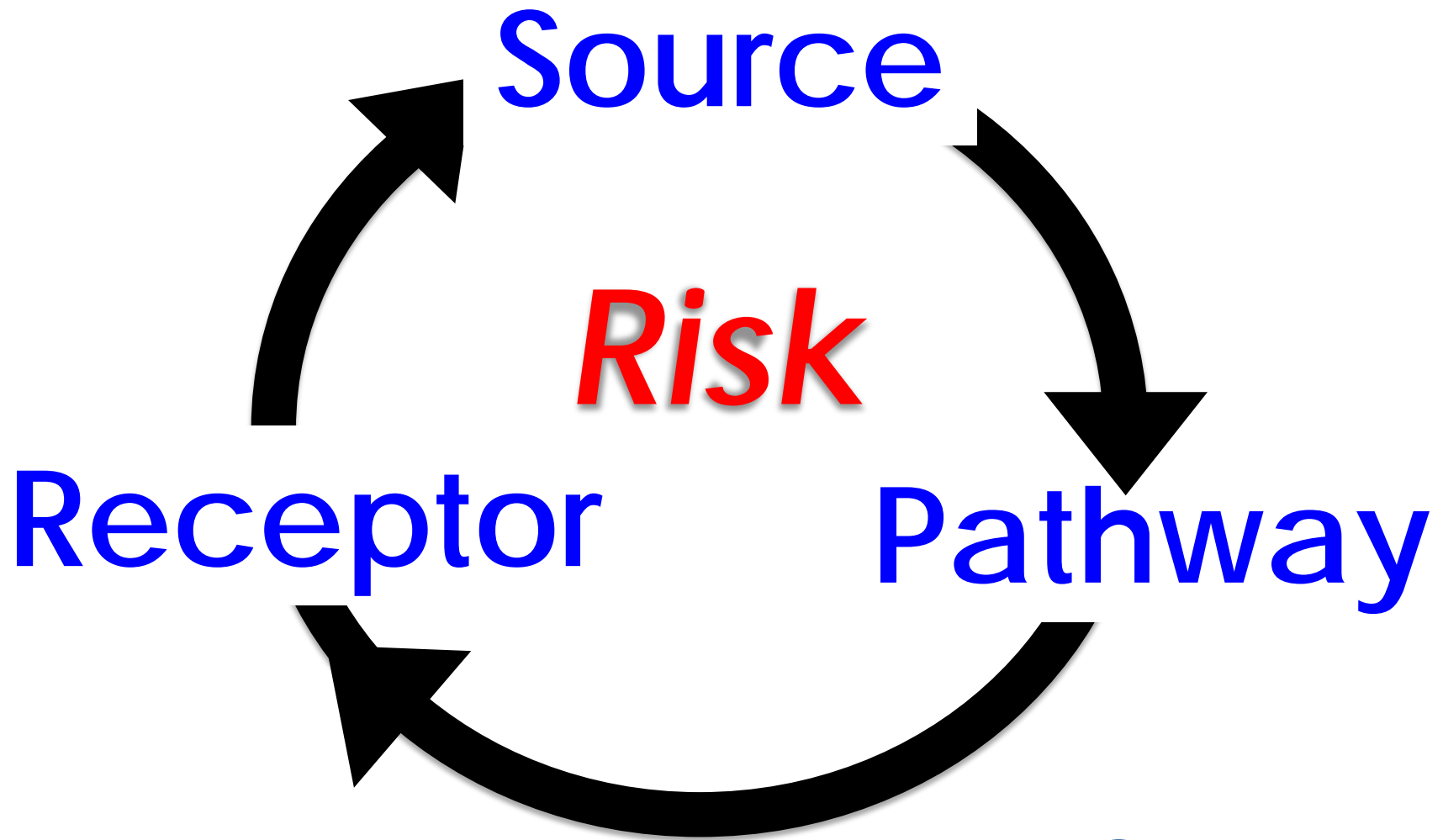
To view the Base of Groundwater Area map, click on the BGP Map.

For system specific questions contact the [EUB Environment Group](#).
EUB Environment Enquiries: (403) 297-8330
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They need to be sensitive



So...in the end you need all of this



Final thoughts

1. The risk of thermal mobilization is real, but relative based on:

- *location*
- *sediment types*
- *groundwater conditions (flow, geochemical state)*



Final thoughts

2. A concern with thermal mobilization does not automatically equate to an issue, because you need:

- *mobile source*
- *open and active pathway*
- *sensitive receptor*



Final thoughts

3. One should take a measured response to ensure:

- *effective and relevant monitoring*
- *timely detection of change (and why)*
- *proper framing and communication of risk*



So...do you know
your risk profile?



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