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Quality Criteria for Deepwell Disposal of Industrial Fluids

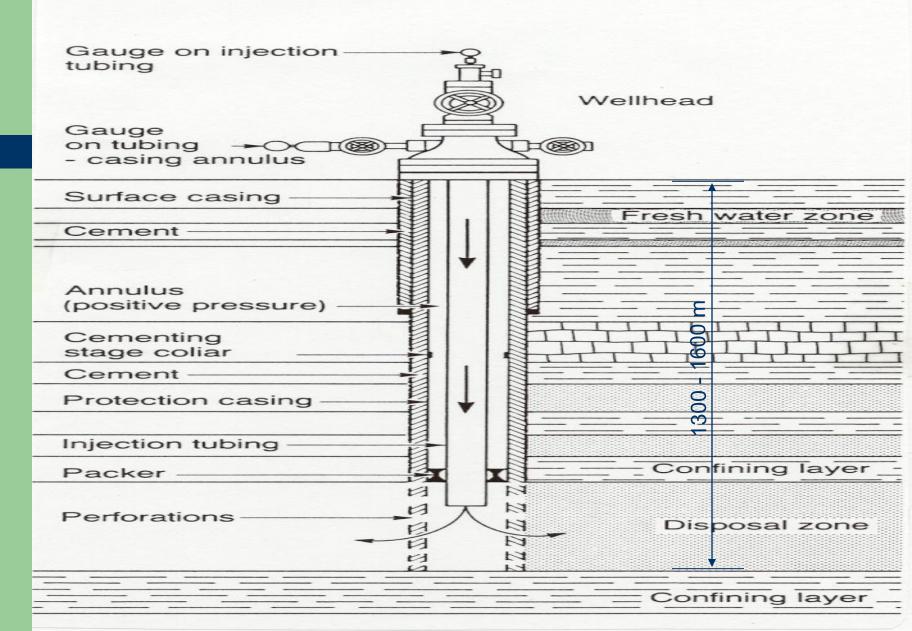
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Injection Well vs. Disposal Well

- Injection well means a well into which "fluids" are being injected (for EHR, storage, disposal, coal gasification, or ore exploration)
- Disposal well means a well used for the disposal of waste into a subsurface stratum (for CCS, long term storage, or disposal)

TYPICAL INDUSTRIAL WASTE DISPOSAL WELL



Legislation

- The ERCB regulates all subsurface injection under the OGCA.
- As per section 39 of the OGCA all schemes for subsurface storage or disposal of industrial fluids or other substances have to be approved by the ERCB
- Directive 051: Injection and Disposal Wells Well Classifications, Completions, Logging, and Testing Requirements (1994)

AB legislation: http://www.qp.alberta.ca/

ERCB directives: http://www.ercb.ca/portal/server.pt?

Legislation

ERCB approval under s 39 (1), OGCA

- (c) the gathering, storage and disposal of water produced in conjunction with oil or gas,
- (d) the storage or disposal of any fluid or other substance to an underground formation through a well,

Legislation – Role of AEW

- Role of the Minister of the Environment (defined in the OGCA)
 - Protection of non-saline groundwater
 - Determine waste suitability for deepwell injection

Legislation – Role of AEW

OGCA, section 39

- (2) ERCB shall refer the application to the Minister of Environment
- (3) Minister of Environment may impose conditions
- (4) Minister of Environment has discretion re referral
- (5) Minister of Environment delegation of power
- (6) Variance re (3) subject to Lieutenant Governor direction agreement

Status Quo

- Currently, the ERCB refers to the Minister of Environment applications for Class la wells/caverns, only
 - AEW has delegated to the ERCB the administration of subsurface related environmental issues
 - Referral detail in Bulletin 2010-17 (clarifies Bulletin 2007-06)
 - Applications for CCS injection wells for CCS with or without EHR not captured by current ERCB referral process to AEW.

AEW Policy

POLICY NO. ES-99-PP1

- Deepwell injection is an acceptable industry practice for aqueous industrial and hazardous waste with limited recycling potential
- Off-site Class Ia wells receiving third party HW require a PIN from AEW (EPEA, s 188).
- A PIN for receivers is issued upon application to operators of off-site Class Ia wells
- HW deemed suitable for deepwell injection is as per D051, except for the pH (range: 4.5-14.0)

- Resource conservation/pollution prevention
- Prohibitions (ww, run-off, spent oils/solvents, diesel inverts, BATEA)
- Ww quality must meet 2.3 and 2.4 of D051
- Waste classification as per WCR (if disposed off-site)
- Fluids injected as per class of well (D051)
- Surface storage facilities (OGCA or EPEA)

- Information Required
 - Location of the proposed well
 - Estimated daily and annual injection volumes
 - Depth to usable groundwater
 - Identification of each ww stream, sources, volumes
 - Ww characteristics
 - Rationale for deepwell injection

- Specific Well Class Criteria
 - Class la: specific fluids & criteria
 - Class Ib: specific aqueous fluids & criteria
 - Class II: brines or brine equivalent fluids
 - Class III: CO₂, acid gases, solvents, inert gases (storage or EHR)
 - Class IV: H₂O, steam for HC recovery

General Criteria

- pH between 4.5 and 12.5
- Does NOT meet surface discharge criteria
- Non-halogenated organic fraction or less than 10% by mass except if
 - it is untreatable sand or crude/oil water emulsion, or
 - it is an antifreeze or dehydration fluid with > 60% H₂O
- Halogenated organic compounds in a total combined concentration less than 1000 mg/kg, and
- PCB concentration of less than 50 mg/kg.

- Class la wells: specific fluids & criteria (~25)
 - General criteria plus
 - Heavy metals > Schedule 1 or s 13(2)(d) WCR)
 - PIN as per WCR for wells receiving 3rd party hazardous fluids

- Class Ib wells: specific fluids & criteria (~167)
 - pH between 6.0 and 9.0
 - Flash point > 61° C, except
 - Untreatable sand or oil/H₂O emulsion
 - Antifreeze/dehydration fluid
 - Heavy metals ≤ levels schedule 1 or s.13(2)(d), WCR
 - XOC < 100 mg/kg

- Class II wells: produced water or brine (~1261) equivalent fluids
 - Produced water
 - Brine from salt caverns or solution mining operations
 - Water-based pigging fluids
 - Brine reject or backwash
 - Water containing polymers or other chemicals (EHR)
 - Waste fluids from circulation during cementing
 - CaCl₂ water

- Class III wells: HC and specific gases (storage/EHR)
 - Solvent or HC for EHR
 - Sweet gas for storage
 - CO, N₂, O₂, air or other gases (storage/EHR)
 - Acid gases (disposal/storage/well cycling operations)
- Class IV wells:
 - Fresh water (potable water)
 - Water vapor/steam

- "The deepwell shall be used as approved by the ERCB for disposal of the following:
 - (a) on-site produced liquid effluent from:
 - (i) the stabilization-size reduction facility; or
 - (ii) the physical-chemical treatment facility; or
 - (iii) the water treatment facility; or
 - (b) the industrial runoff from the water treatment facility which is excess to the facility's requirements; or
 - (c) any waste received from off-site sources that may be disposed of into a Class 1a well, according to ERCB Directive 51, March 1994, as amended from time to time."

SHTC (HW Treatment Plant – EPEA approval)

For each waste stream injected (Class Ia)-daily, monthly, and annually, as applicable

- Total volume
- Flow rate pH
- TSS
- TOC
- PCB
- TCB

Deepwell Disposal of Industrial Fluids – Example

Chemical Plant (process ww – EPEA approval)

- Parameters identified in previous slide per general criteria
- For each waste stream injected (Class Ia)
- Total volume and daily flow rate (monthly and annual reports)
- BOD, COD, TOC
- O&G
- Phenols
- PO₄³⁻, NH₃+, NO₃-

Deepwell Disposal of Industrial Fluids – Example

- Pipeline Waste (pigging sludge)
 - Liquid (fails the liquid paint filter test)
 - 210 Lead < 100 Bq/g
 - Radiation dose: << 0.3 mSv/year
 - -2 < PCB < 50 mg/kg

Question: How to manage this waste?

http://www.hc-sc.gc.ca/ewh-semt/pubs/contaminants/norm-mrn/index-eng.php

Deepwell Disposal of Industrial Fluids – Example

Pipeline Waste (pigging sludge)

- Liquid (fails the liquid paint filter test)
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Question: How to manage this waste?

- Liquid low PCB NORM waste with activity below UDRL.
- Low activity NORM waste that can be deepwell injected into a Class Ia or Class Ib well or, once stabilized, disposed of as solid waste into a Class I landfill.
- Can be solidified by stabilization.
- Class I Landfills are not part of the EC "environment".

What to test for?

- Formation fluid (metals, TDS, TSS, routine H₂O cations & anions, m-AHC, VHC-F1, EHC-F2/F3)
- Each waste stream (raw materials, chemical process and technology, reactions, products, and by-products)
- General criteria (class 1a wells: listed waste)
 - pH, TDS, TSS (surface water quality criteria)
 - Non-halogenated organic fraction < 10%
 - Halogenated organic compounds < 1000mg/kg
- Flash point

Recommendations:

- Water resource conservation
- Protect non-saline groundwater
- Update quality criteria for fluids going for disposal
- Monitor injected fluids, injection well, and receiving formation
- Use subsurface injection as a sustainable BATEA technology

Questions?

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