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EcoNomics™

Adaptive Watershed Management of the Southern Athabasca Oil Sands (in-situ) area of Alberta

Presented by: Margaret Scott, M.A.Sc., E.I.T.

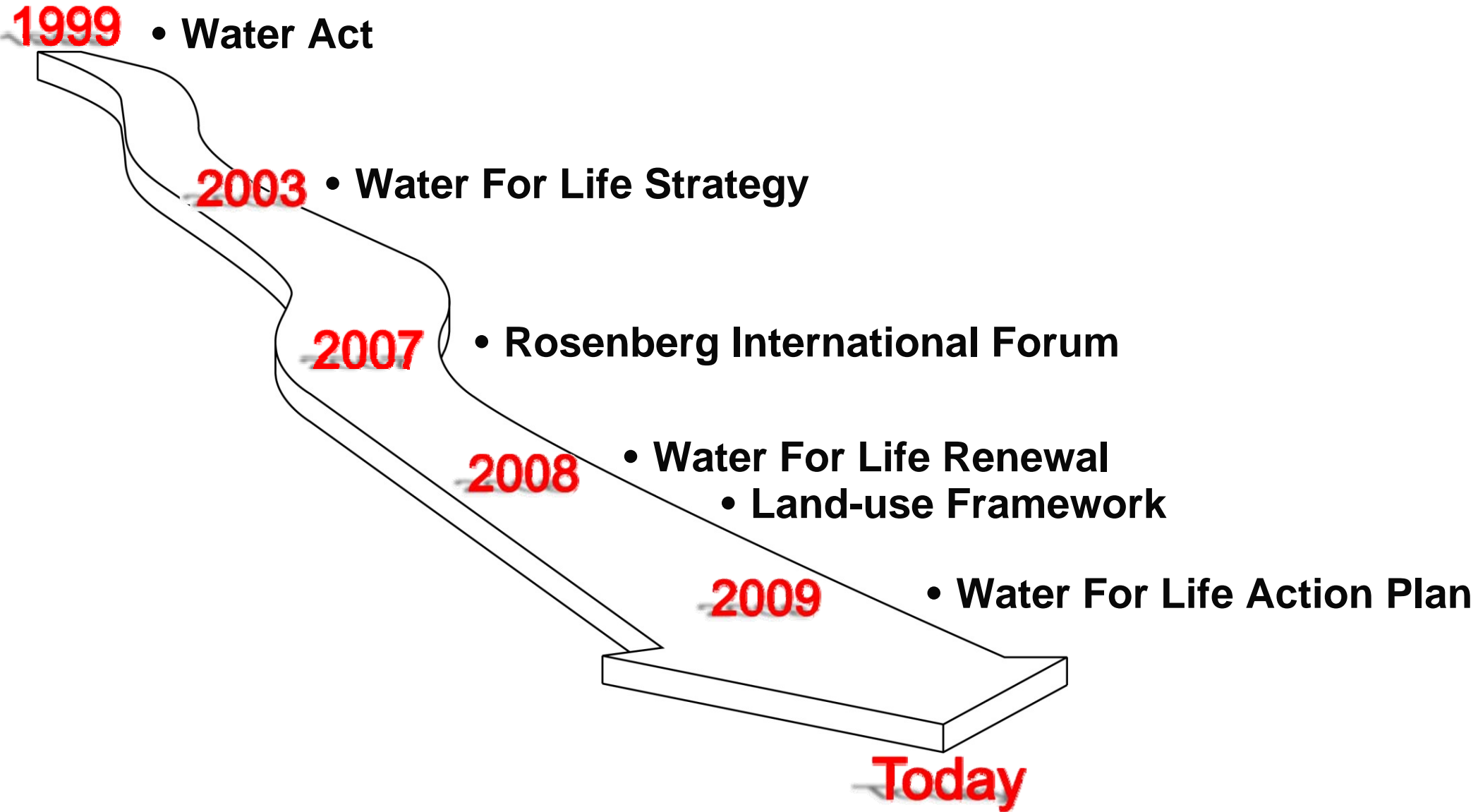
Co-presenters: Jos Beckers, Ph.D, P. Geo. (BC), P. Geoph. (AB)

Jon Fennell, Ph.D, P. Geo. (BC), P. Geol. (AB)





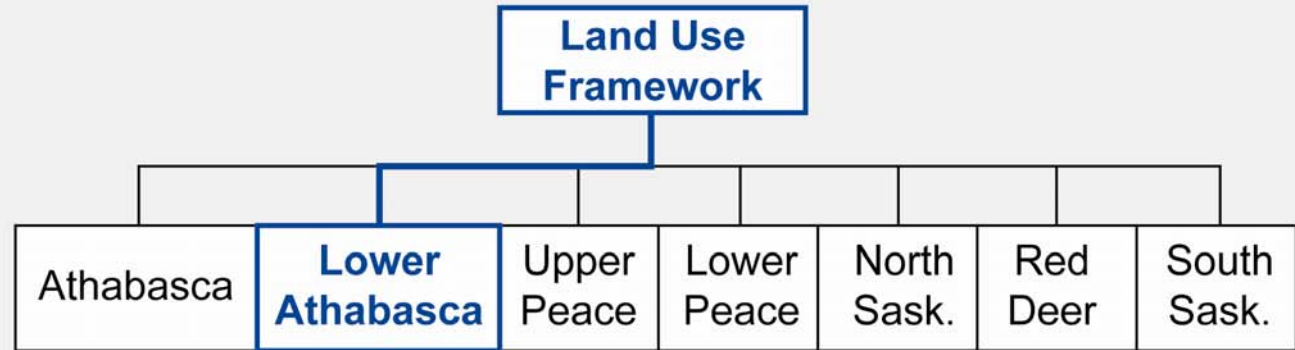
- ▶ The Journey
- ▶ Management Approach
- ▶ Modelling Tool Development
- ▶ Next Steps



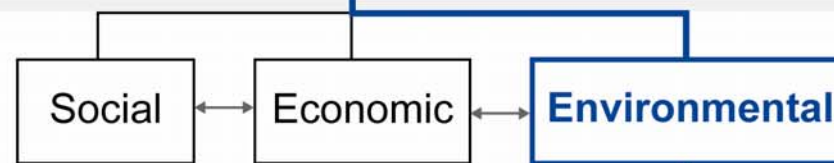
Addressing key actions within the
context of the Land-use Framework



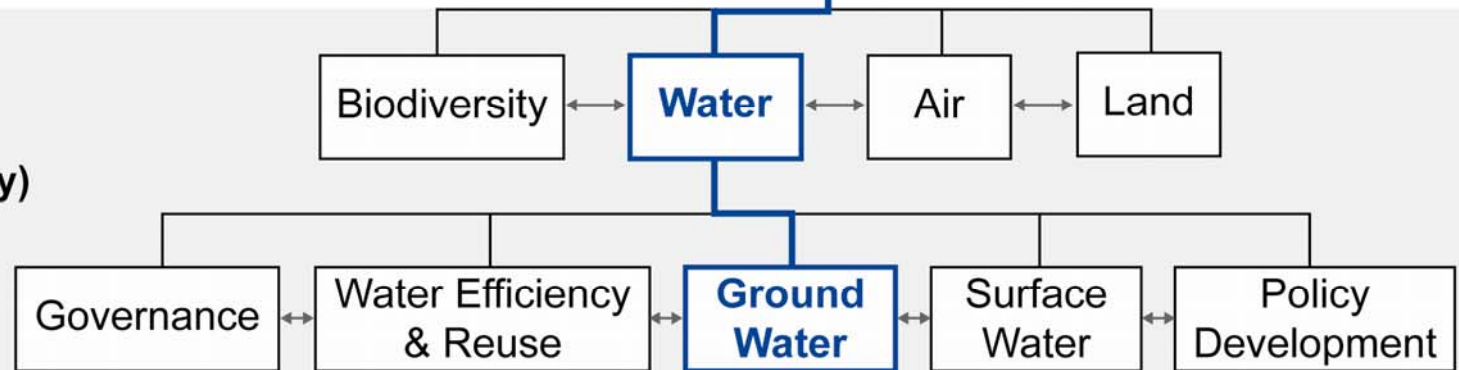
Alberta Land Stewardship Act



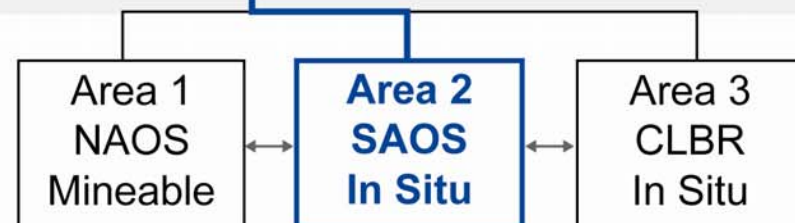
Environmental Protection & Enhancement Act



Water Act (Water for Life Strategy)

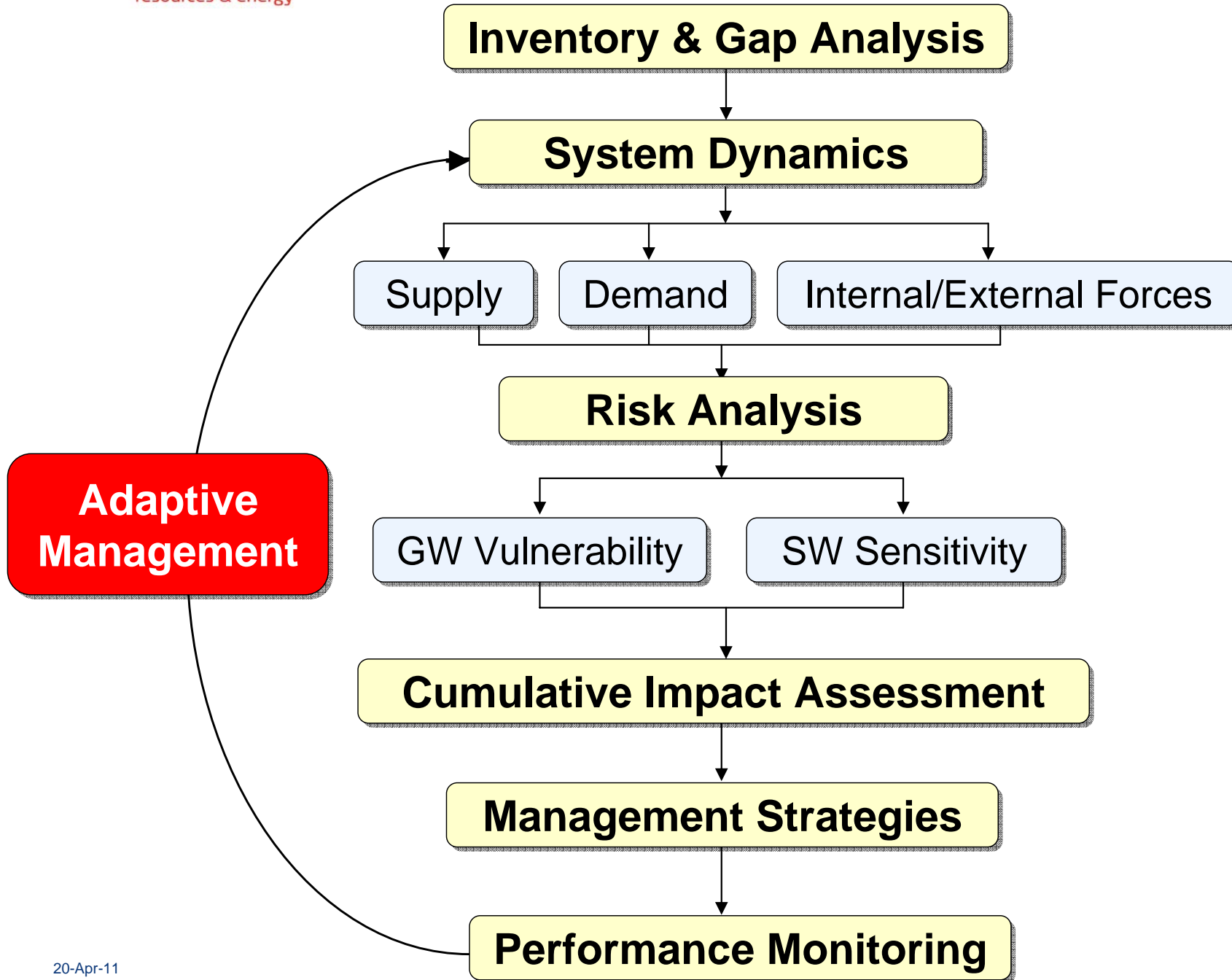


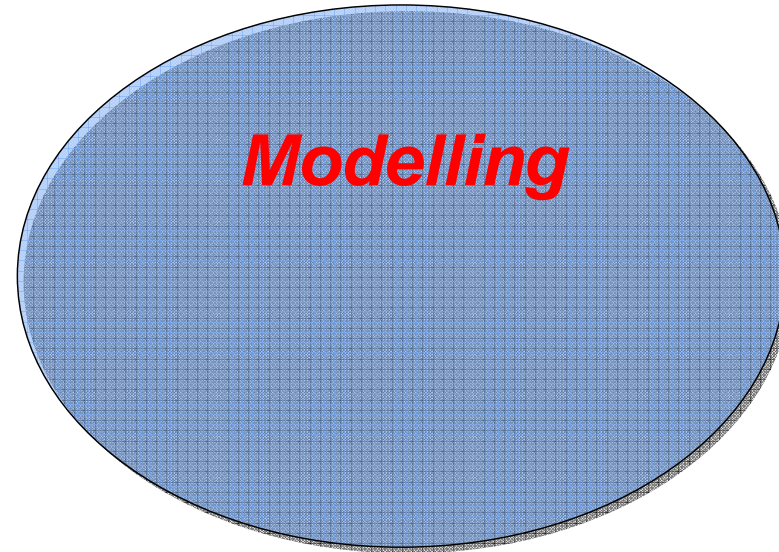
Groundwater Management Framework

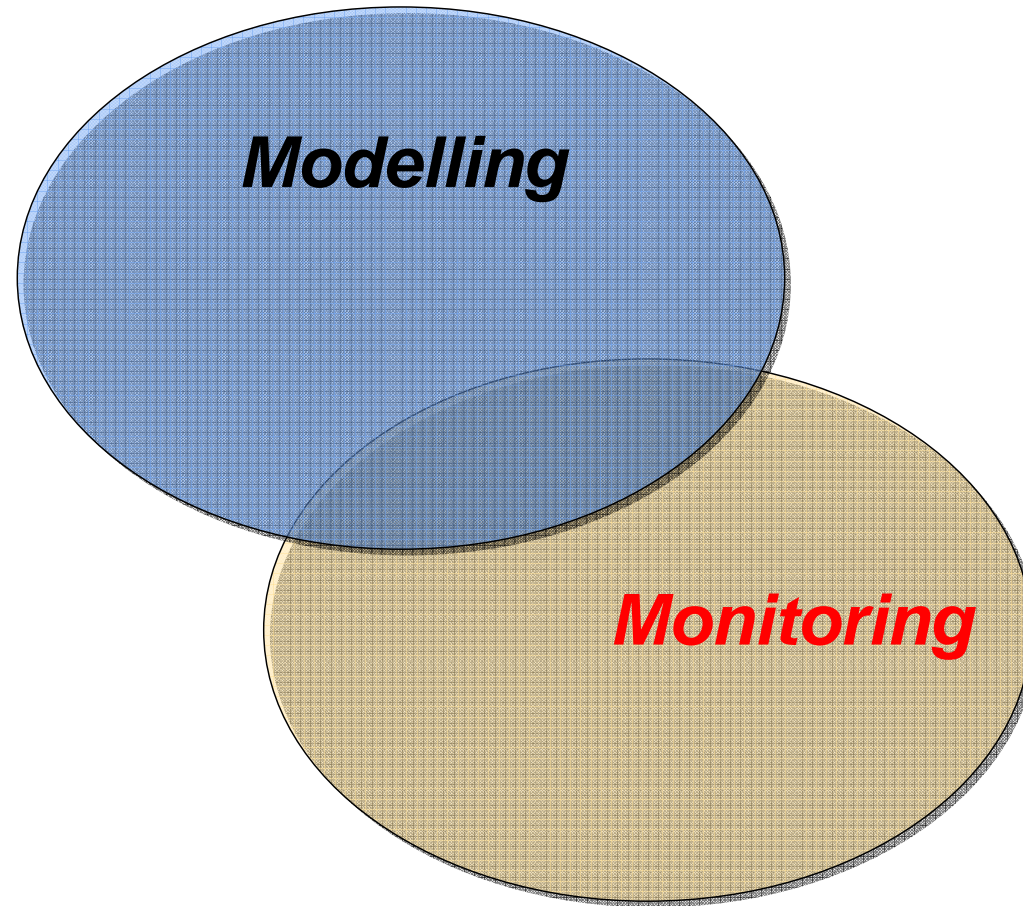


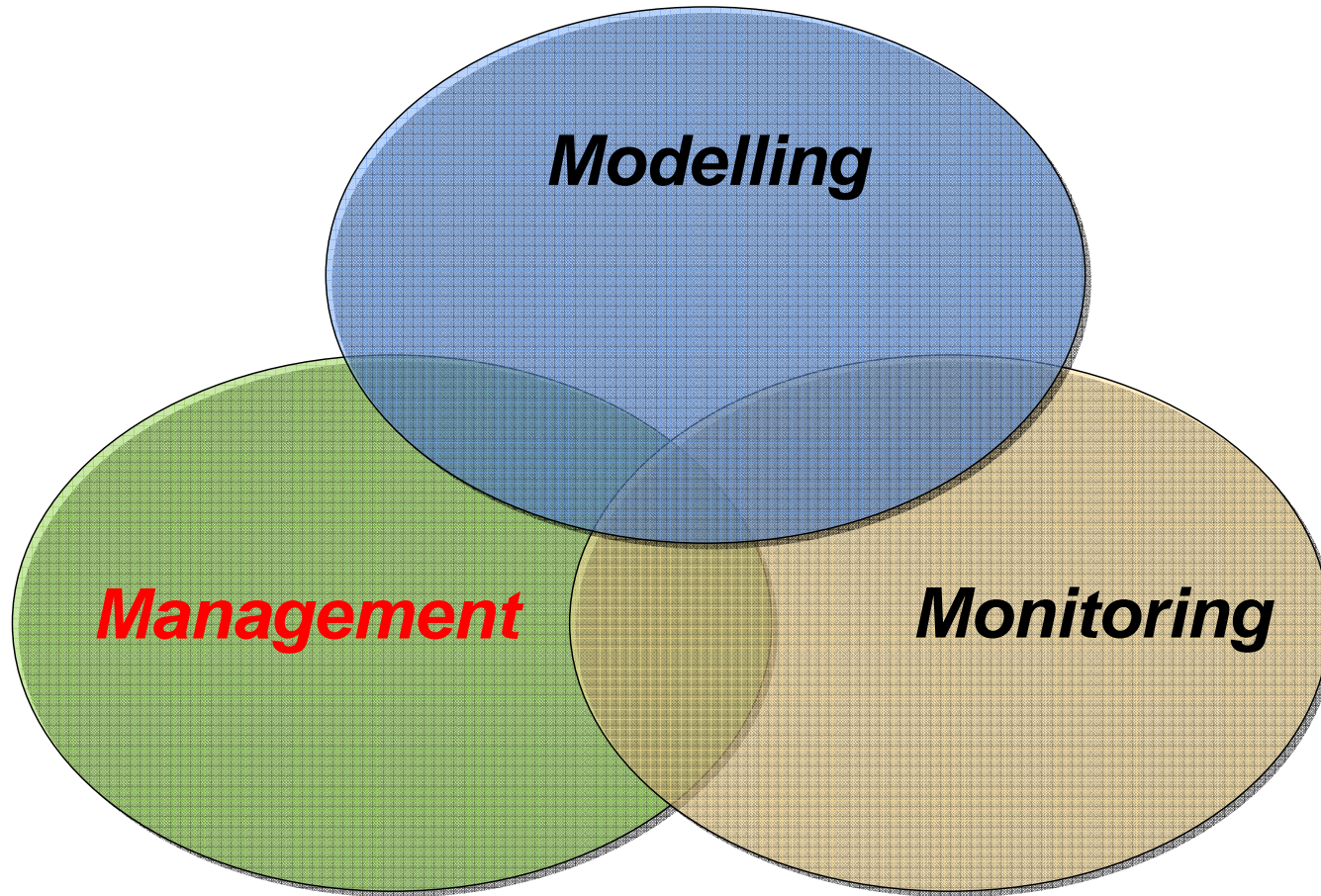


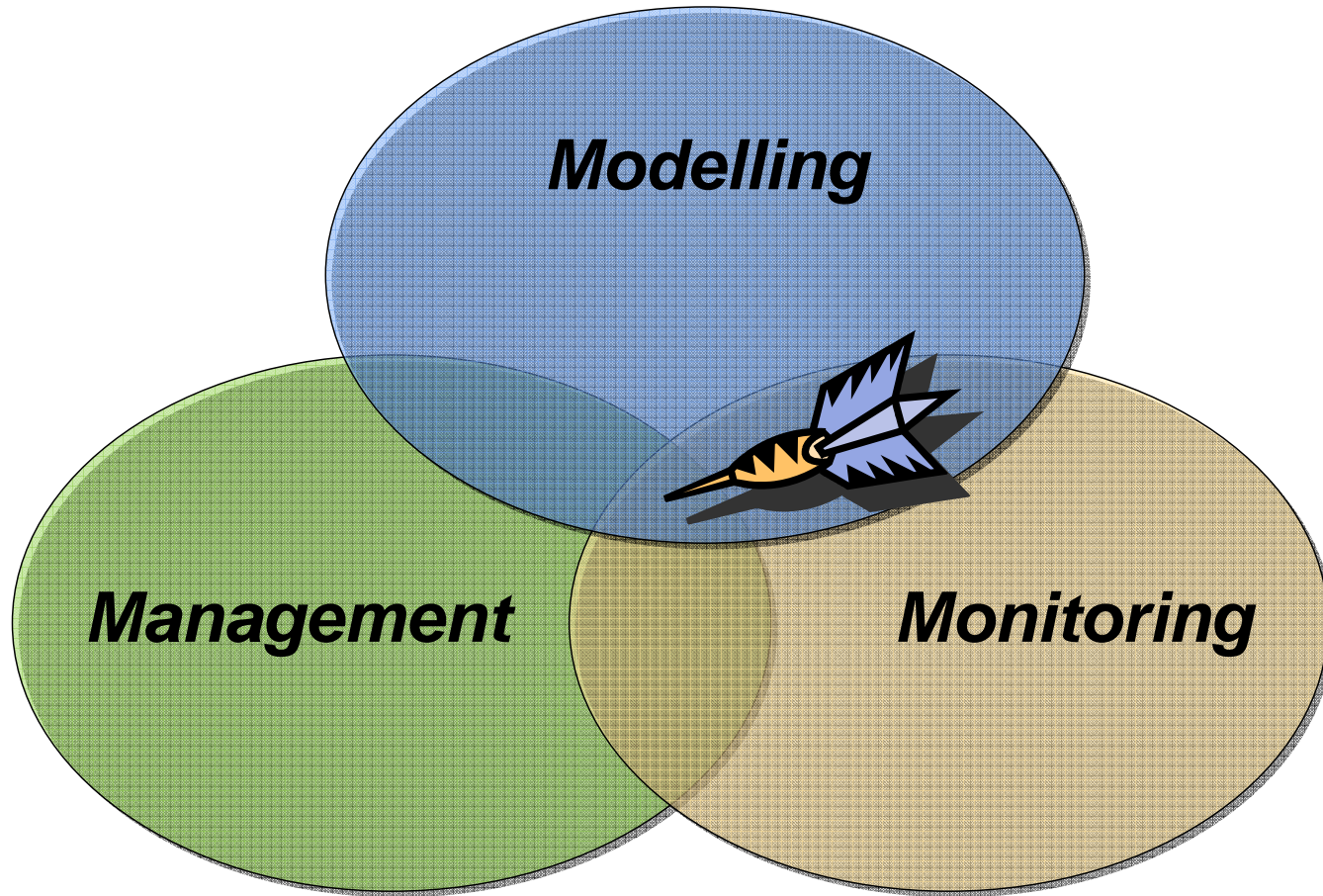
Assessment Approach













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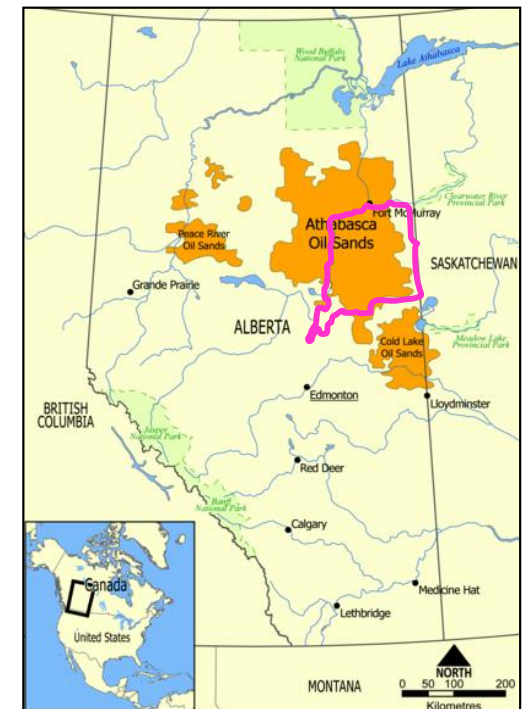
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Study Area



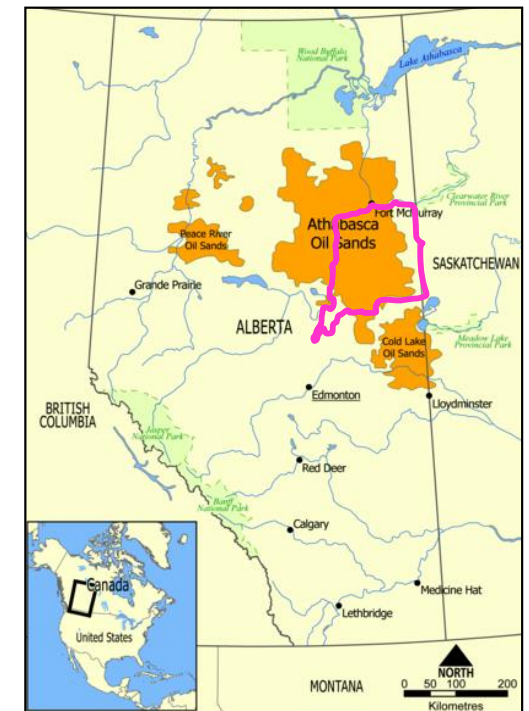
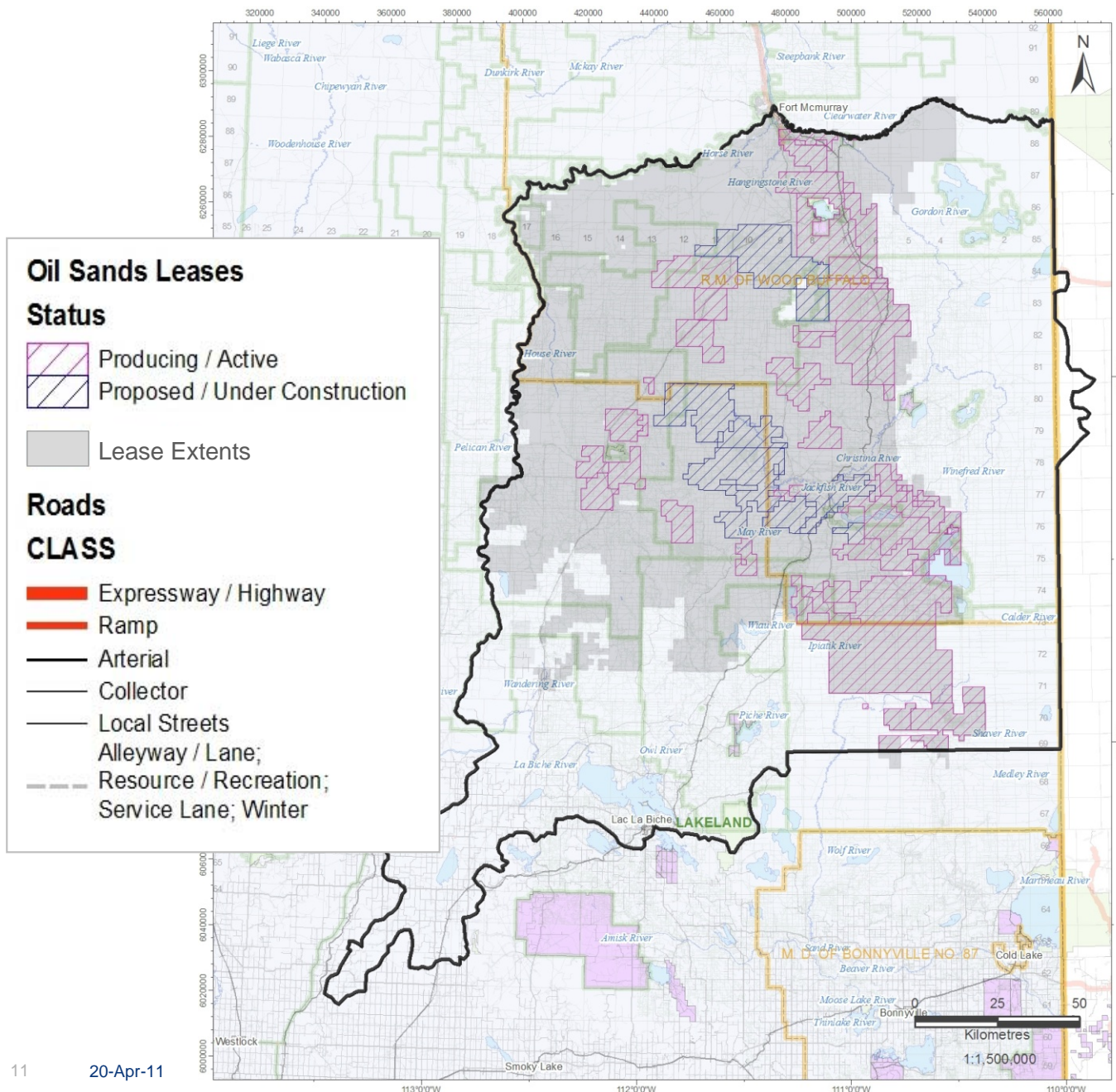
- Lower Athabasca Regional Planning Area
- SAOS Study Area
- Alberta River Basins

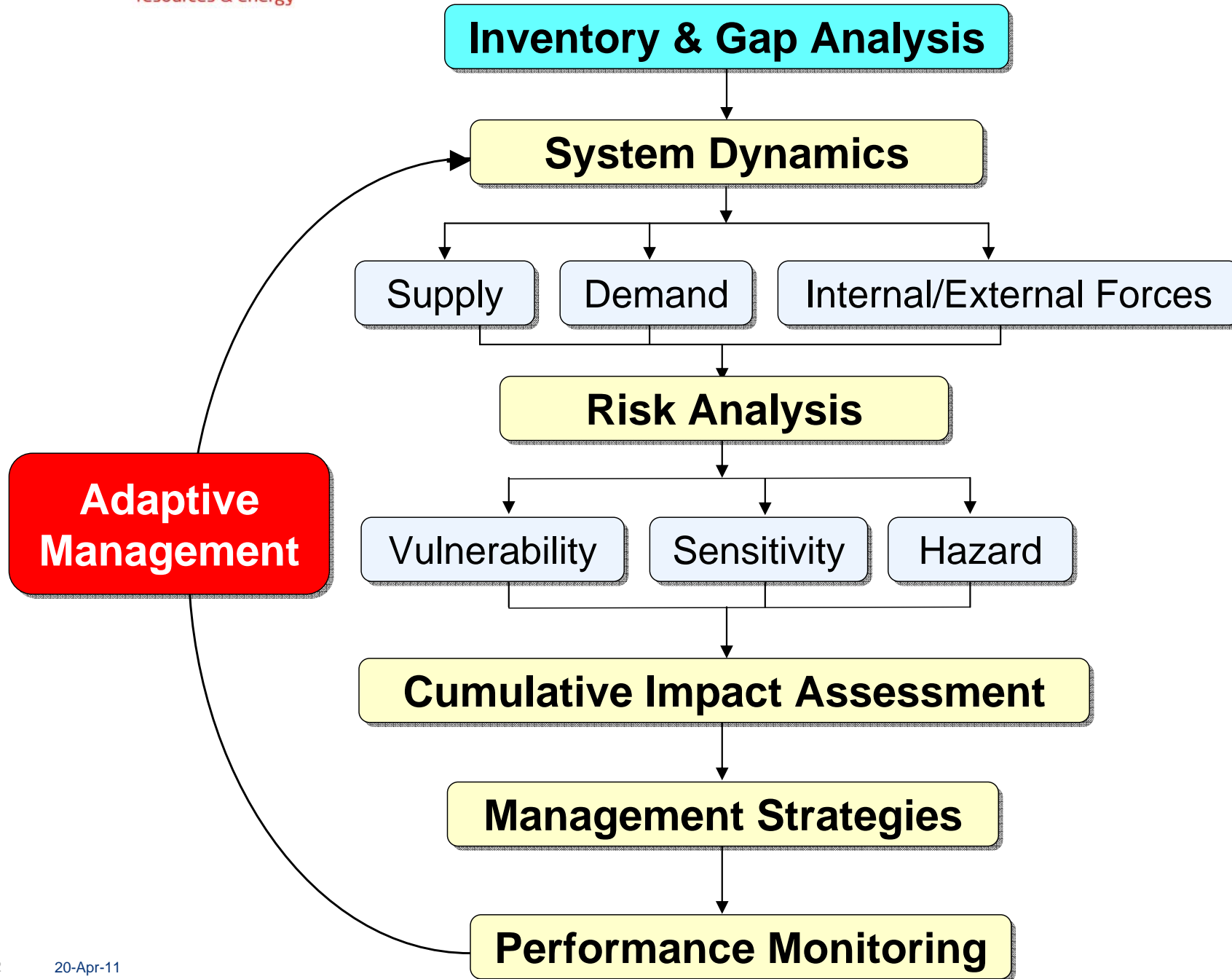
~35,000 km²





Posted Leases & Active Operations





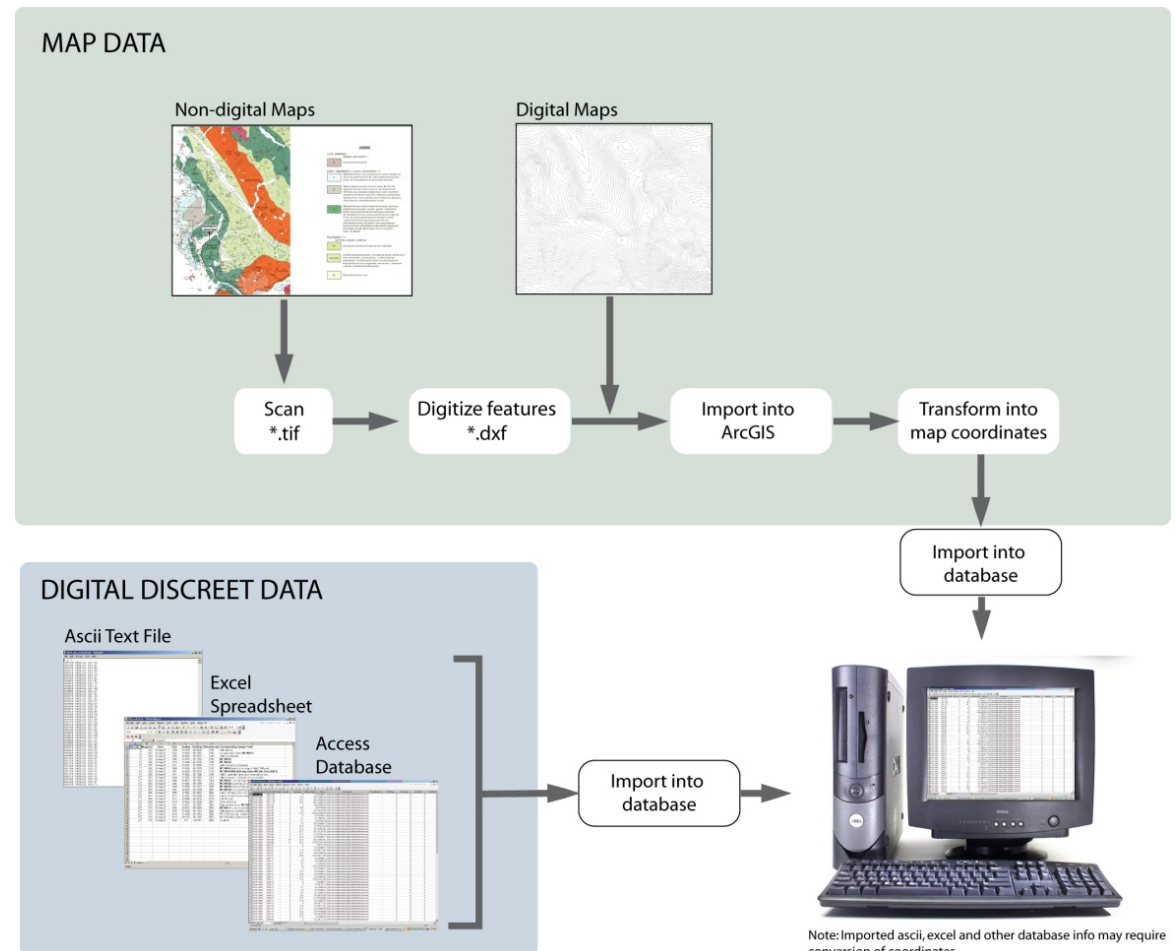


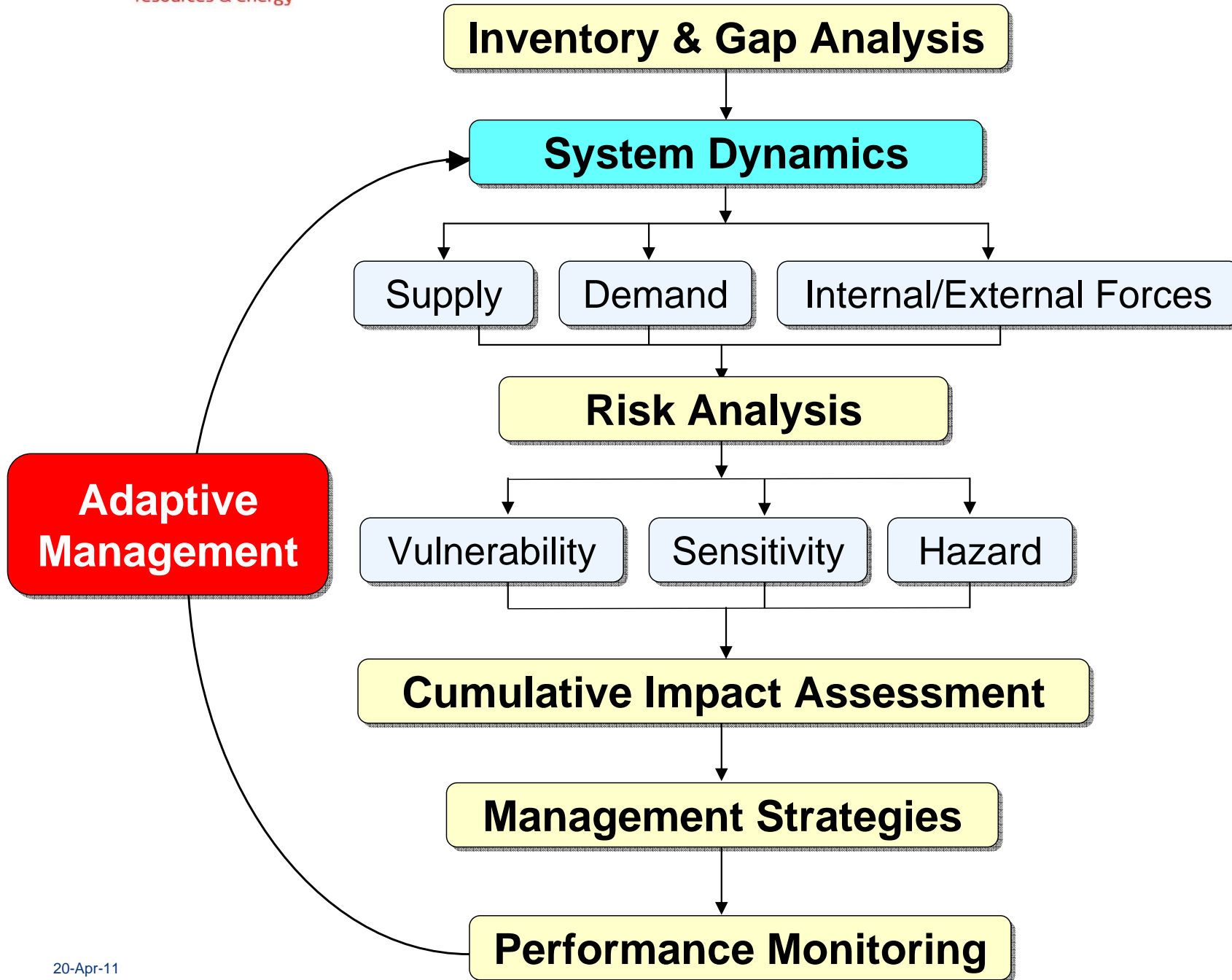
Inventory & Gap Analysis

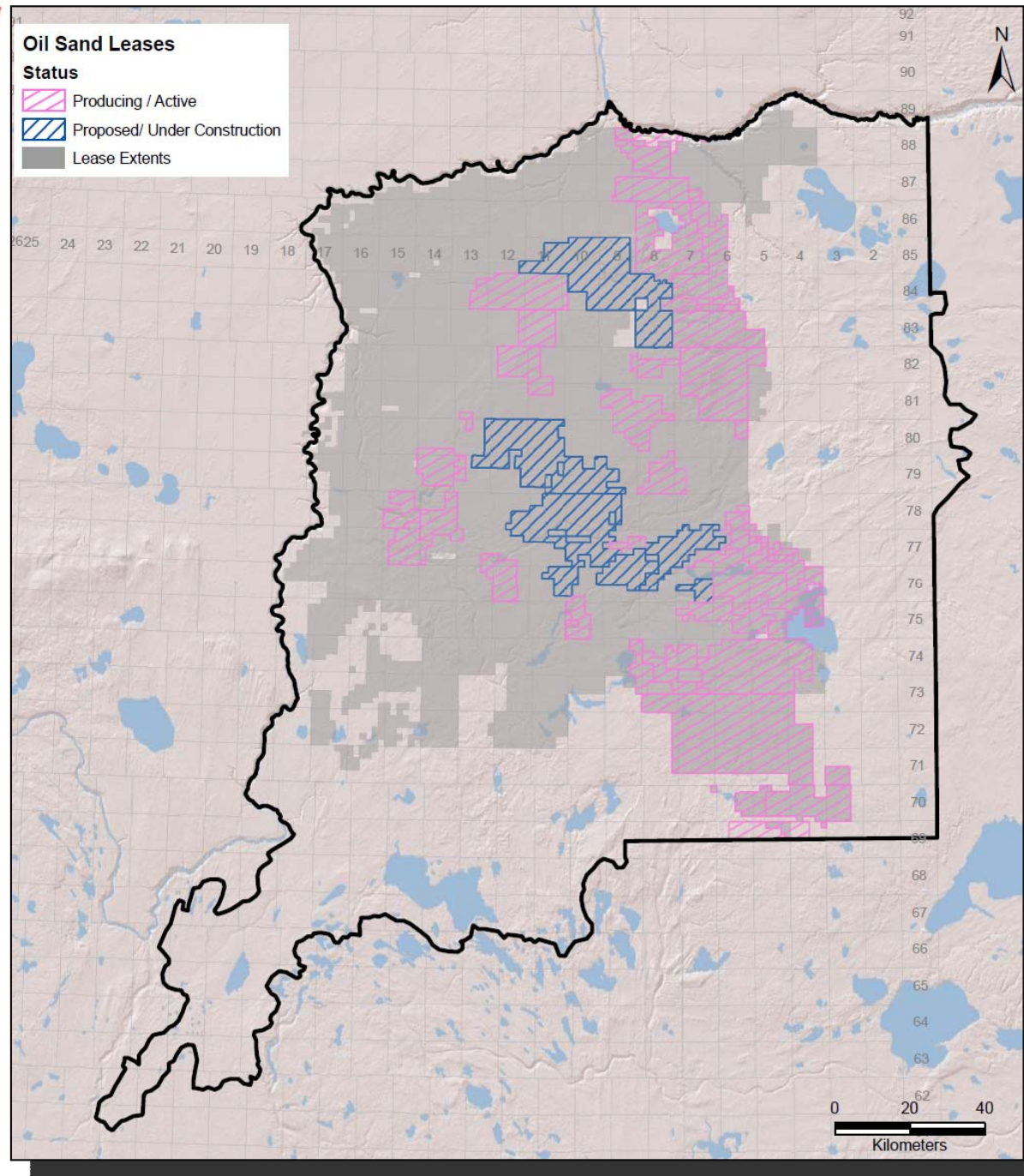
- ▶ **Geology & Hydrogeology**
 - AENV, Sask WA, IHS, Operators, AGS, & ERCB
- ▶ **Hydrology & Meteorology**
 - AENV, Sask WA, & Env.Can
- ▶ **Land Use**
 - AENV, ERCB, SRD, PFRA
- ▶ **Oil & Gas Production**
 - AENV, ERCB, & Operators

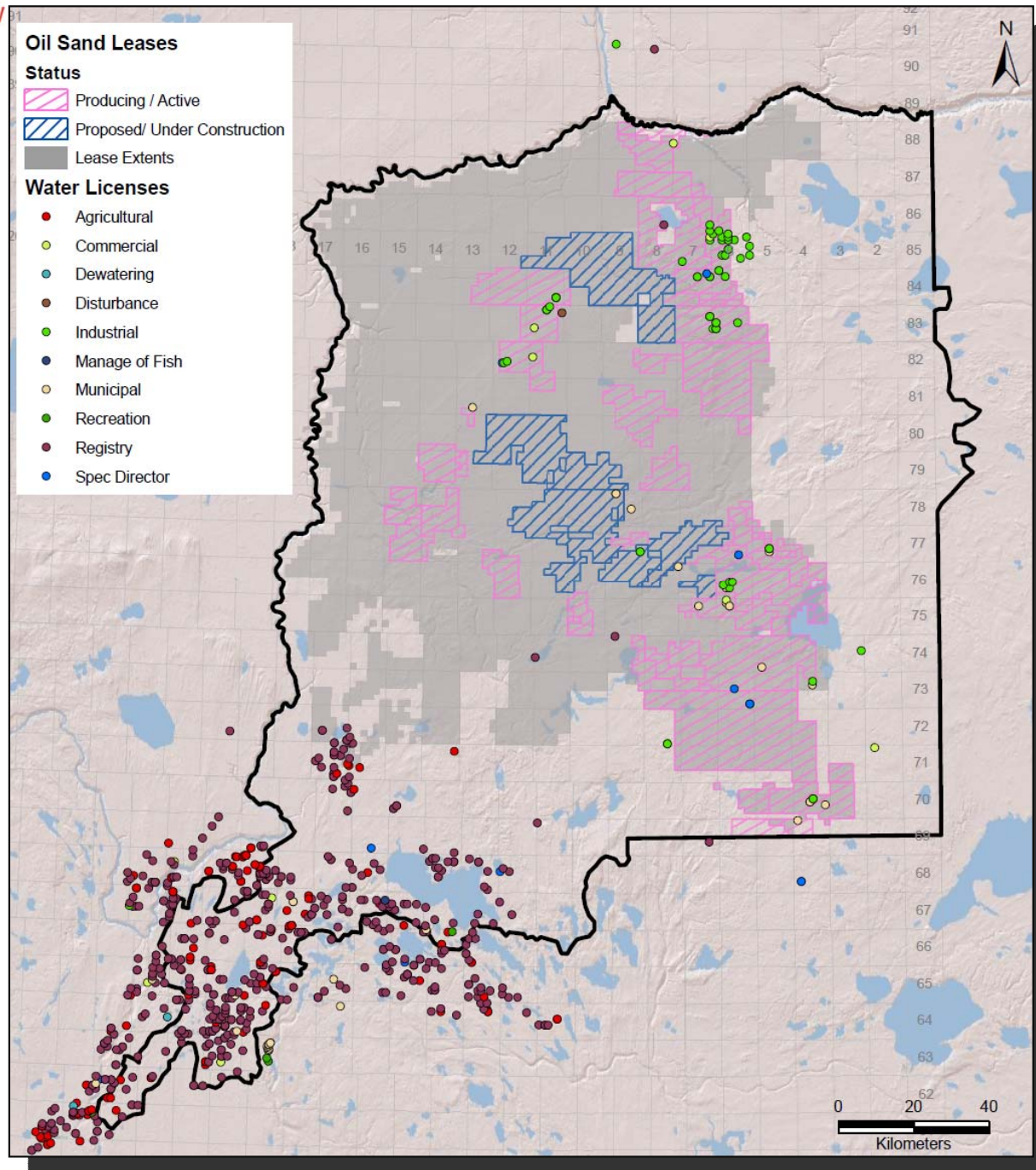
Participating Operators:

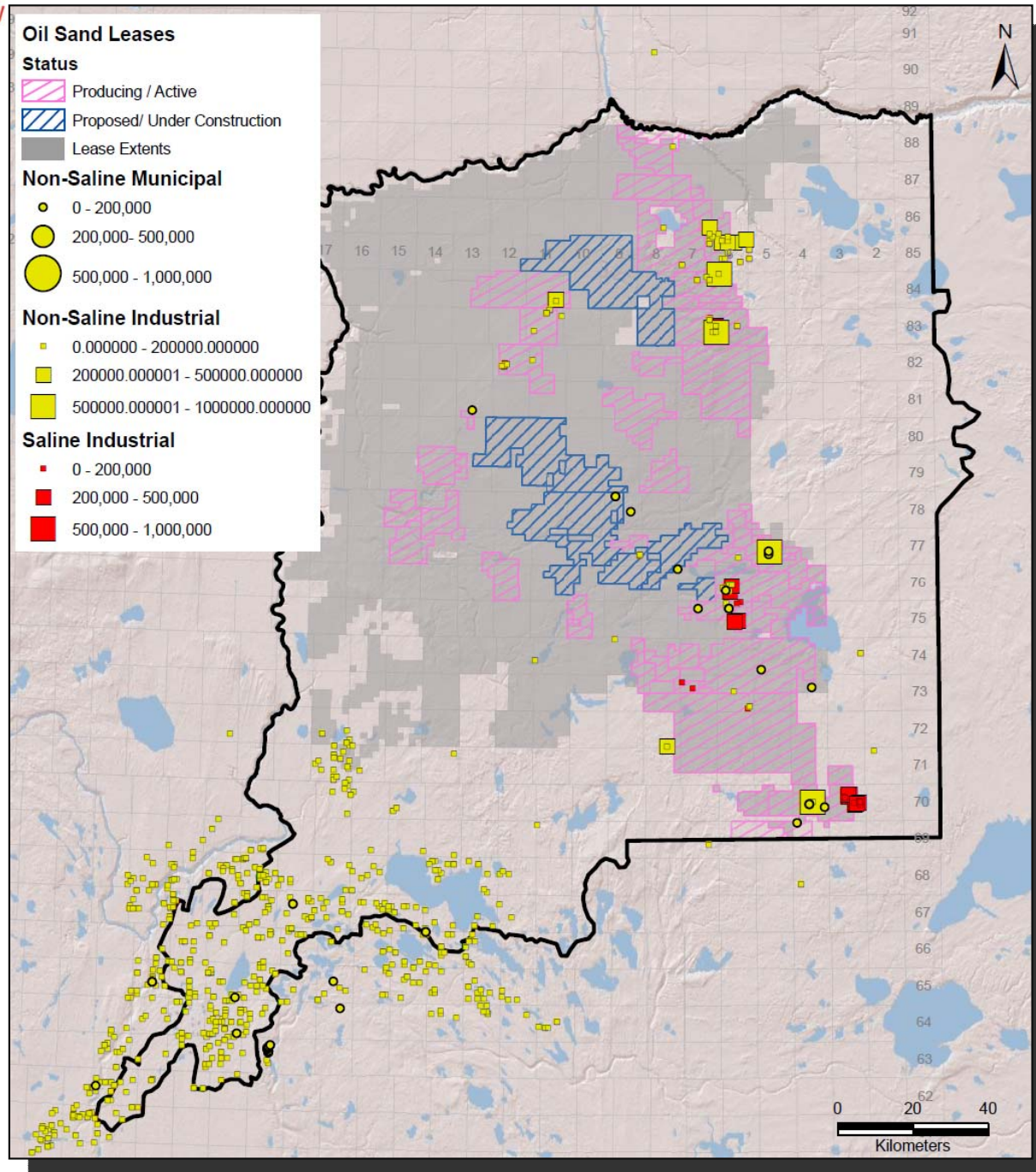
Nexen	Suncor
Devon	Husky
ConocoPhillips	MEG
Cenovus	Statoil
Petrobank	JACOS
CNRL	EnerPlus

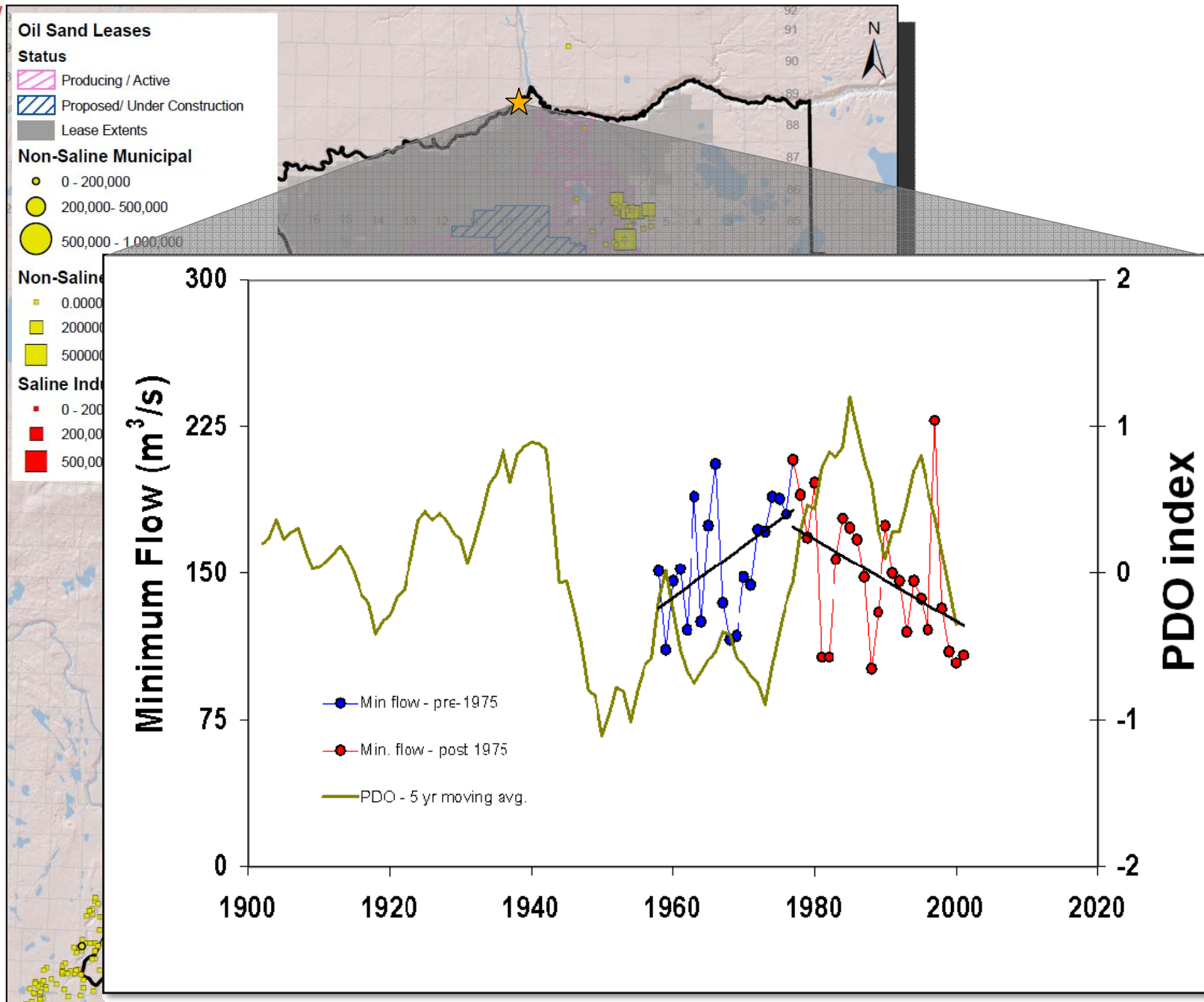


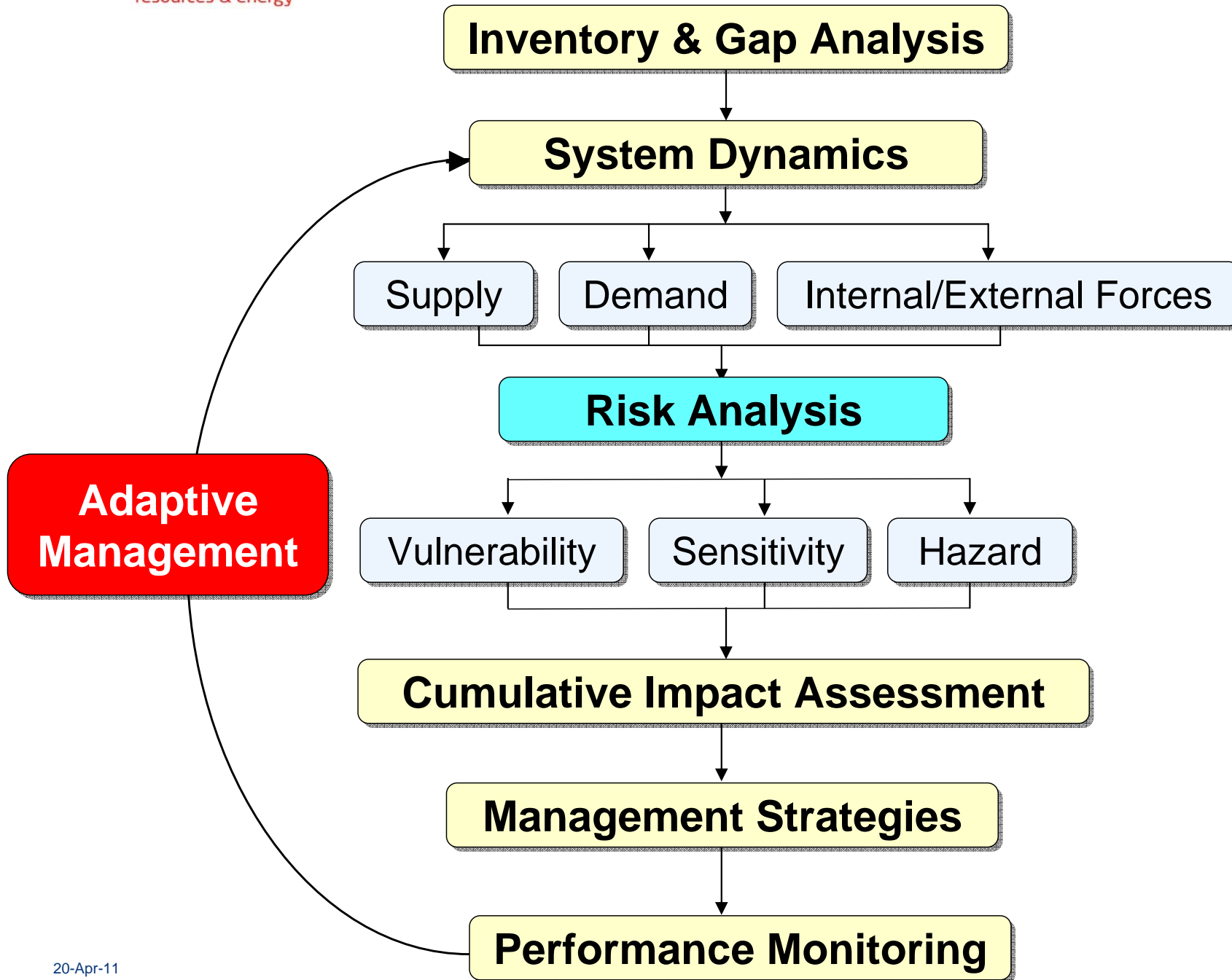












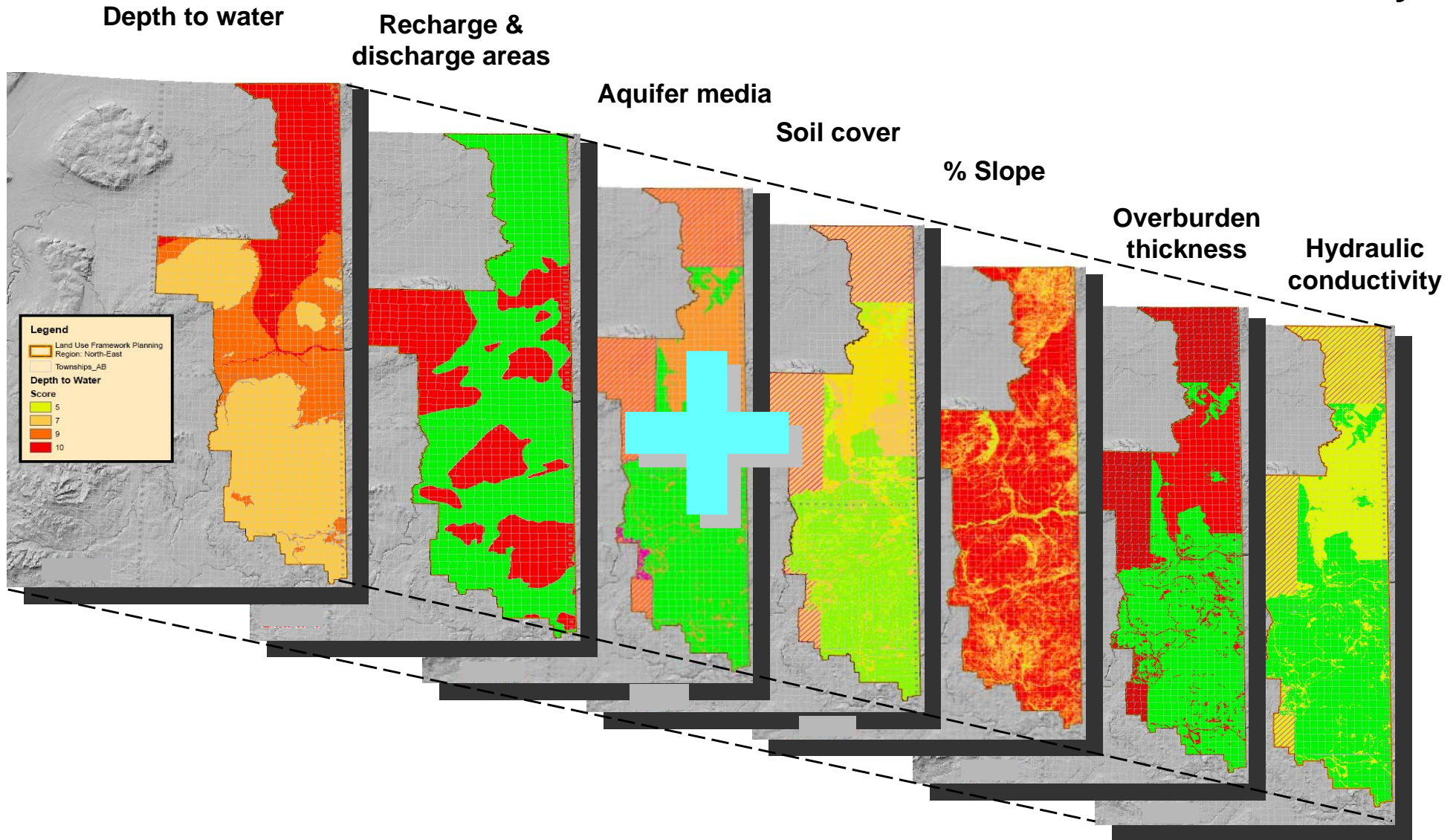


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Risk Analysis

Intrinsic Vulnerability



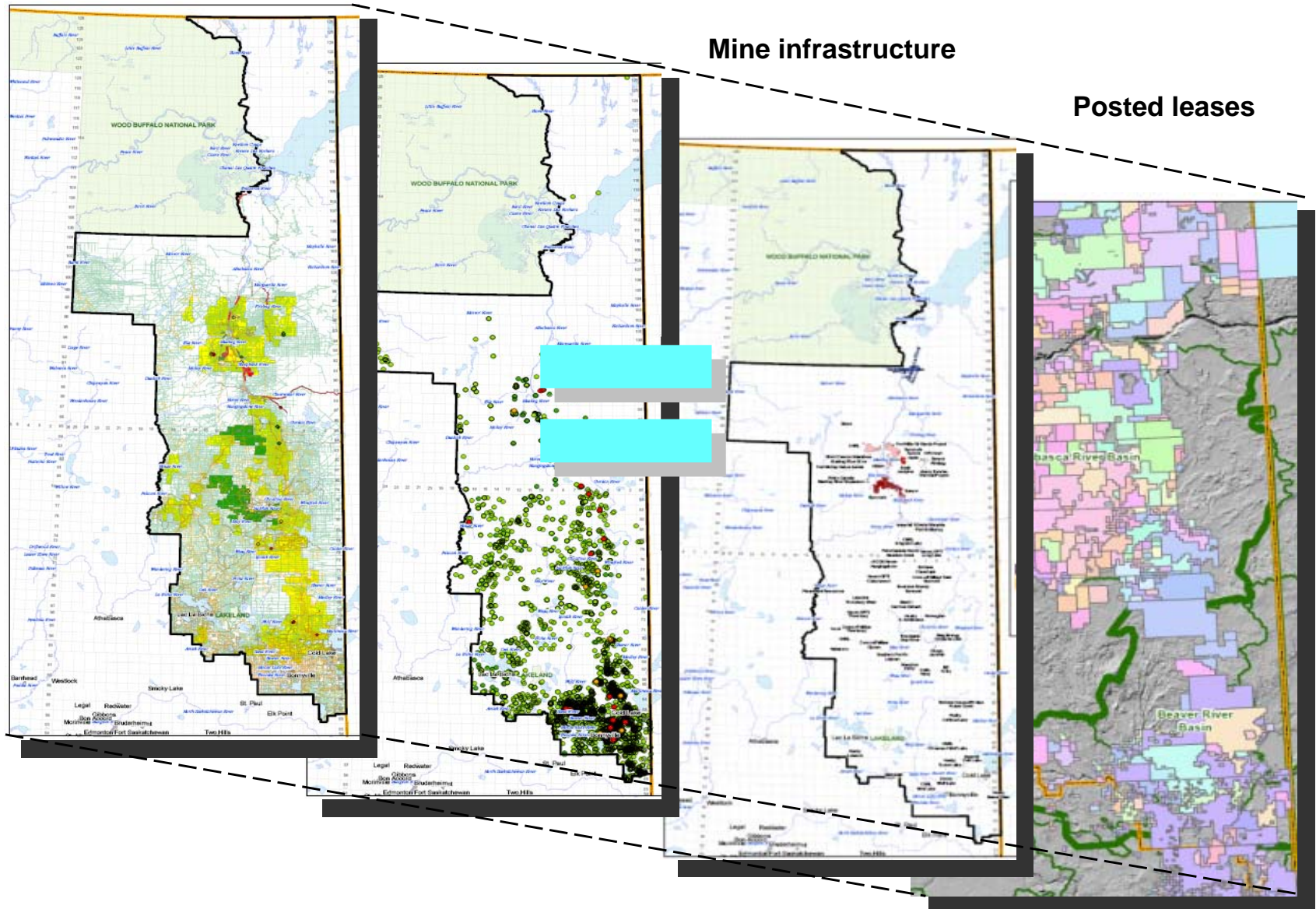


Linear corridors

In-situ development

Mine infrastructure

Posted leases



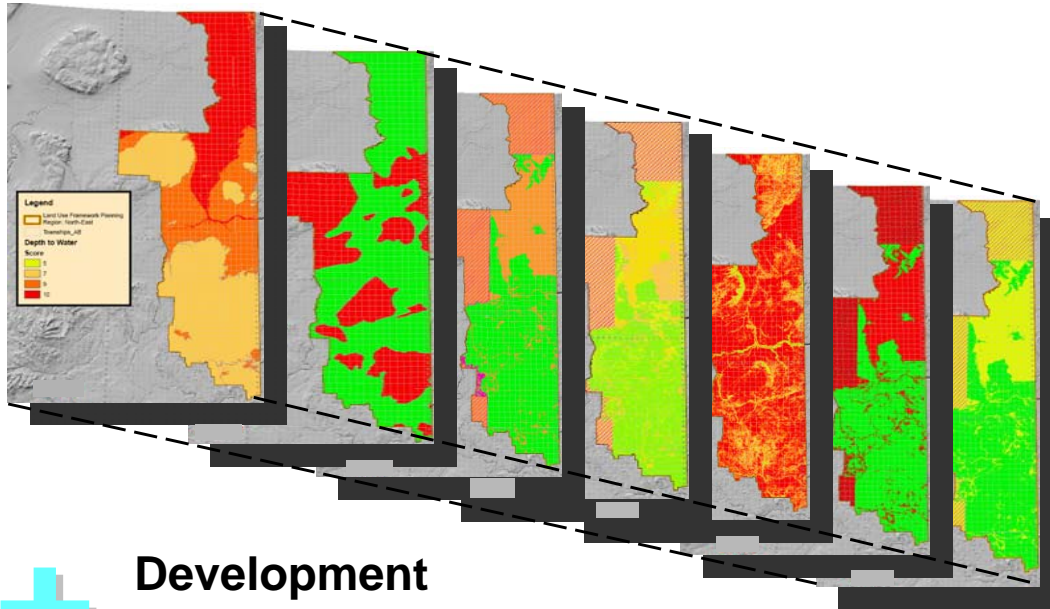


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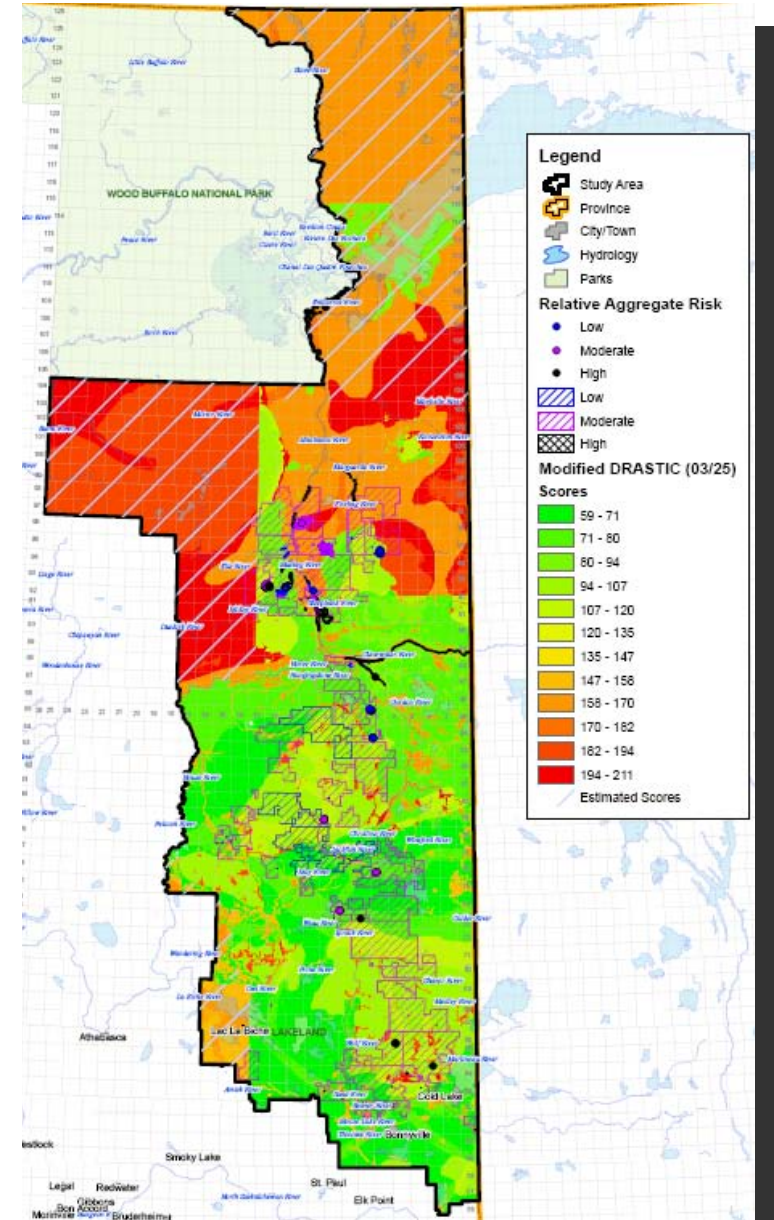
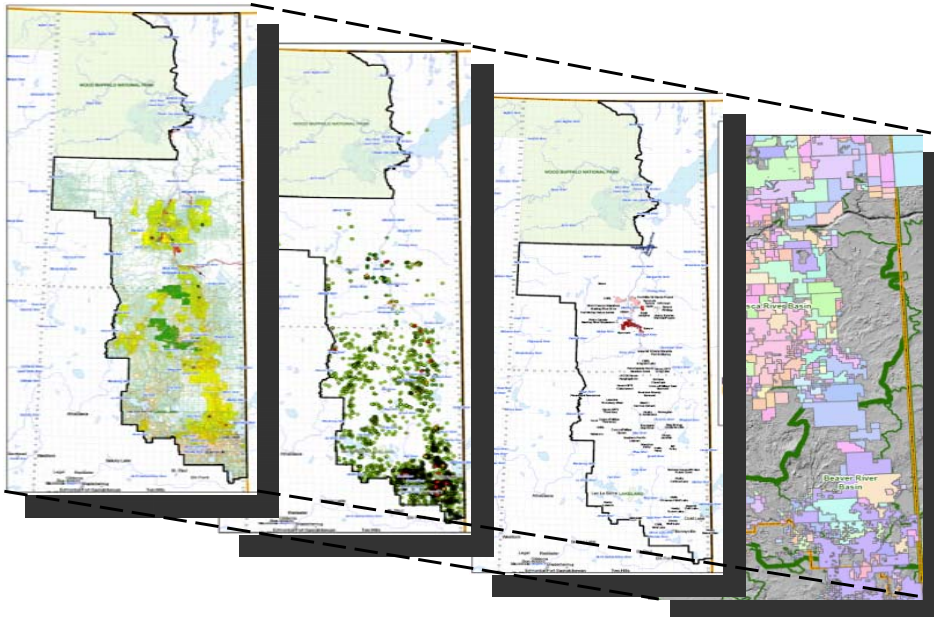
Risk Analysis

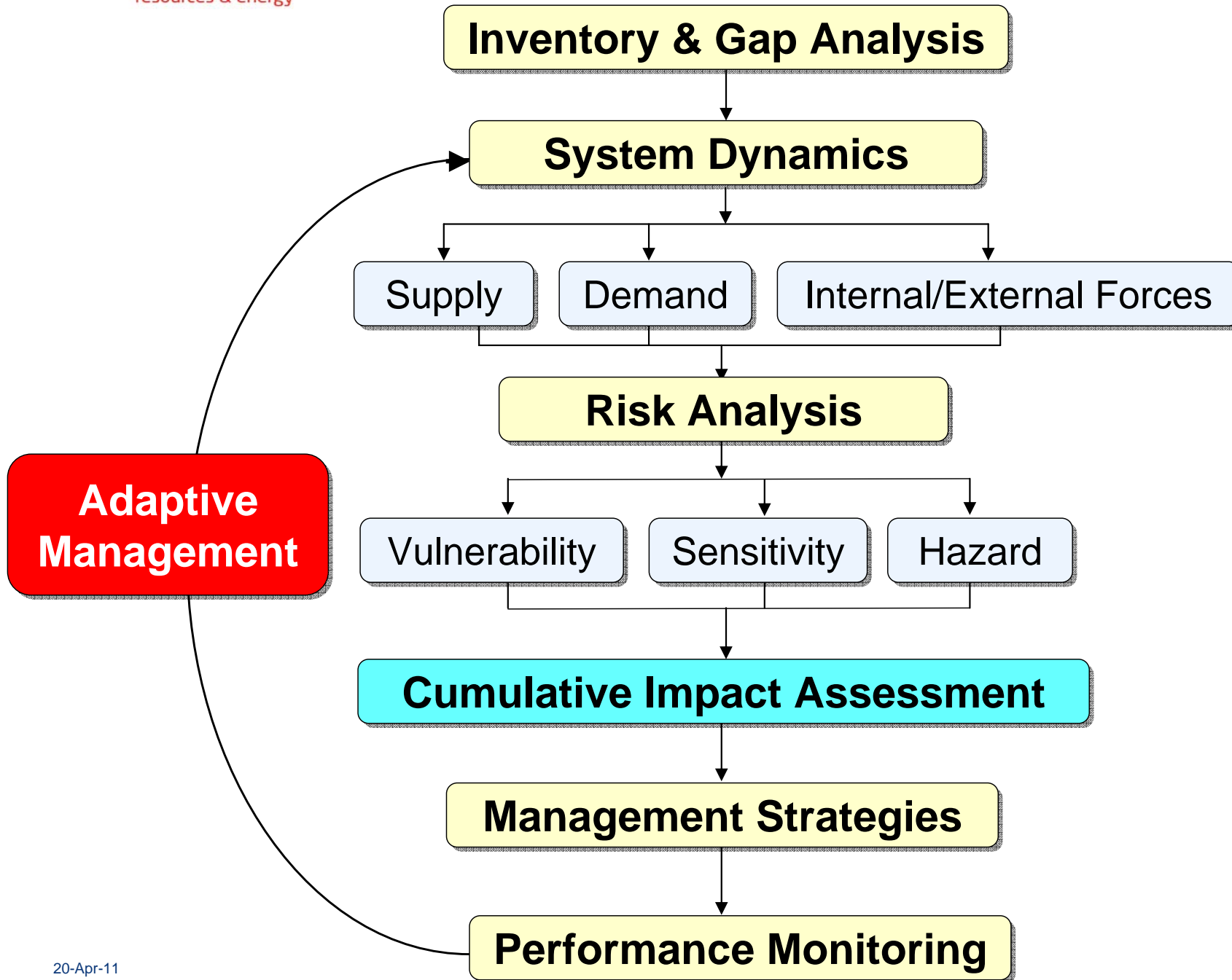
Aggregate Risk

Intrinsic Vulnerability



Development

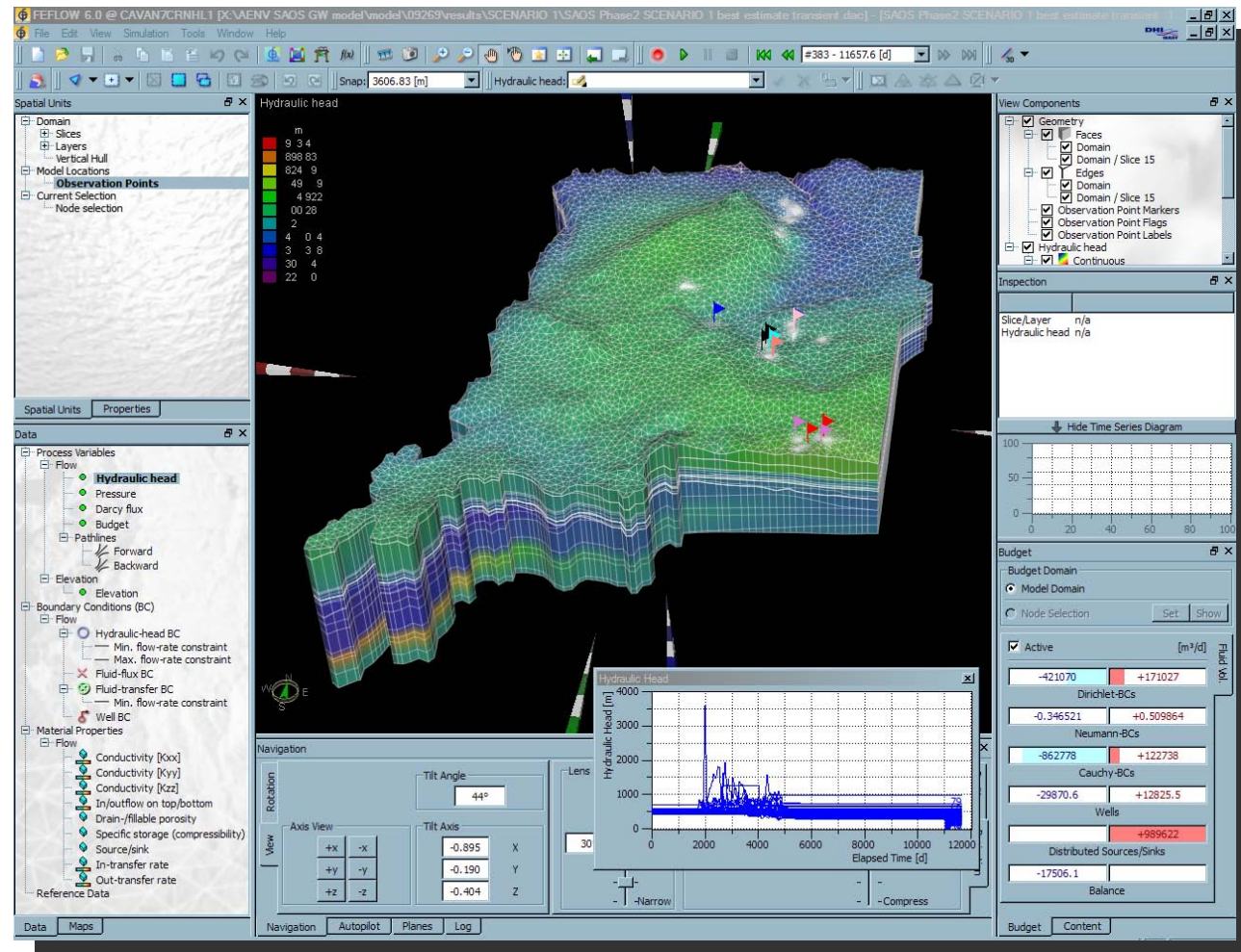






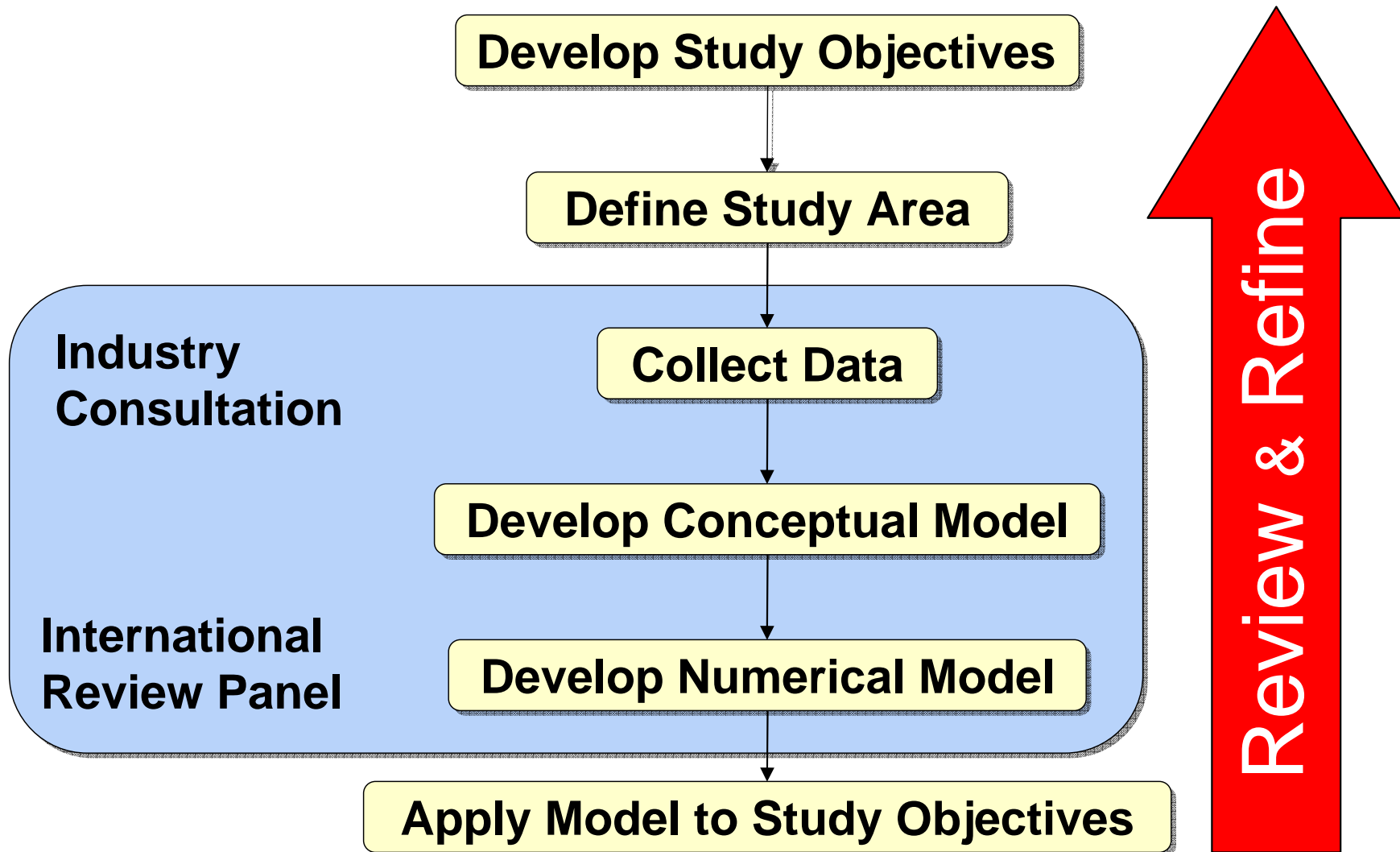
Cumulative Impact Assessment

- Develop numerical modelling tools
 - Quantify cumulative impacts from regional oil sand development
 - Support Groundwater Management Framework





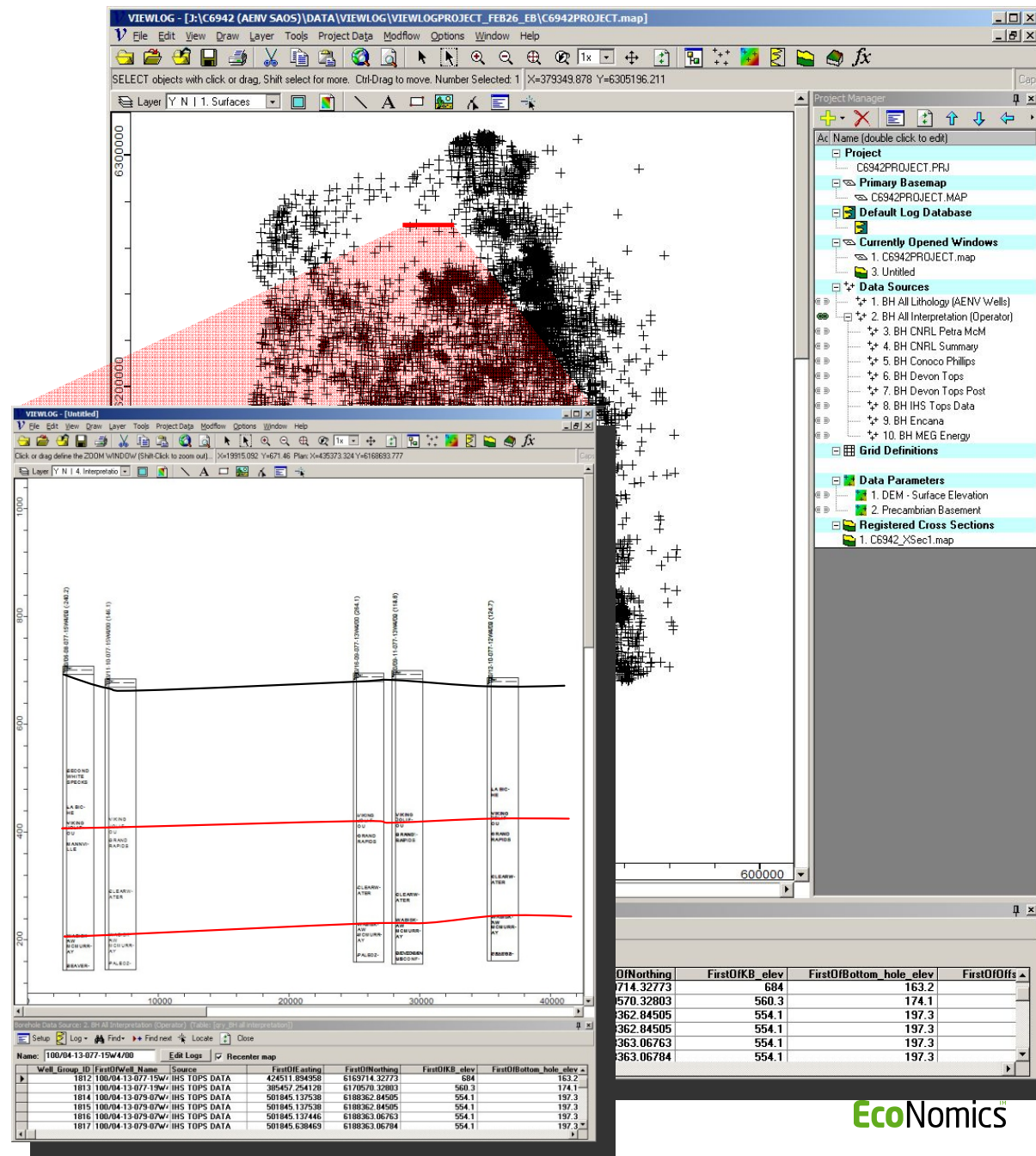
Modelling Tool Development





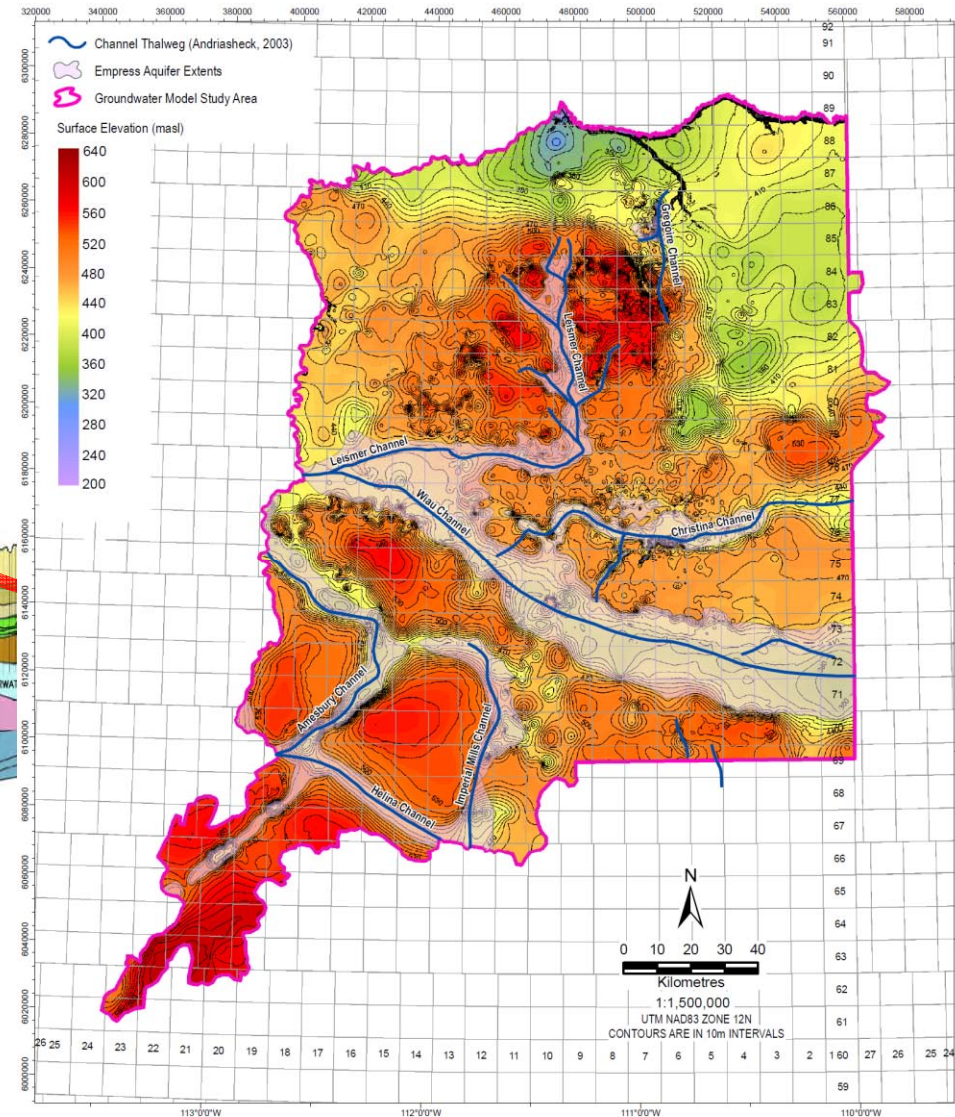
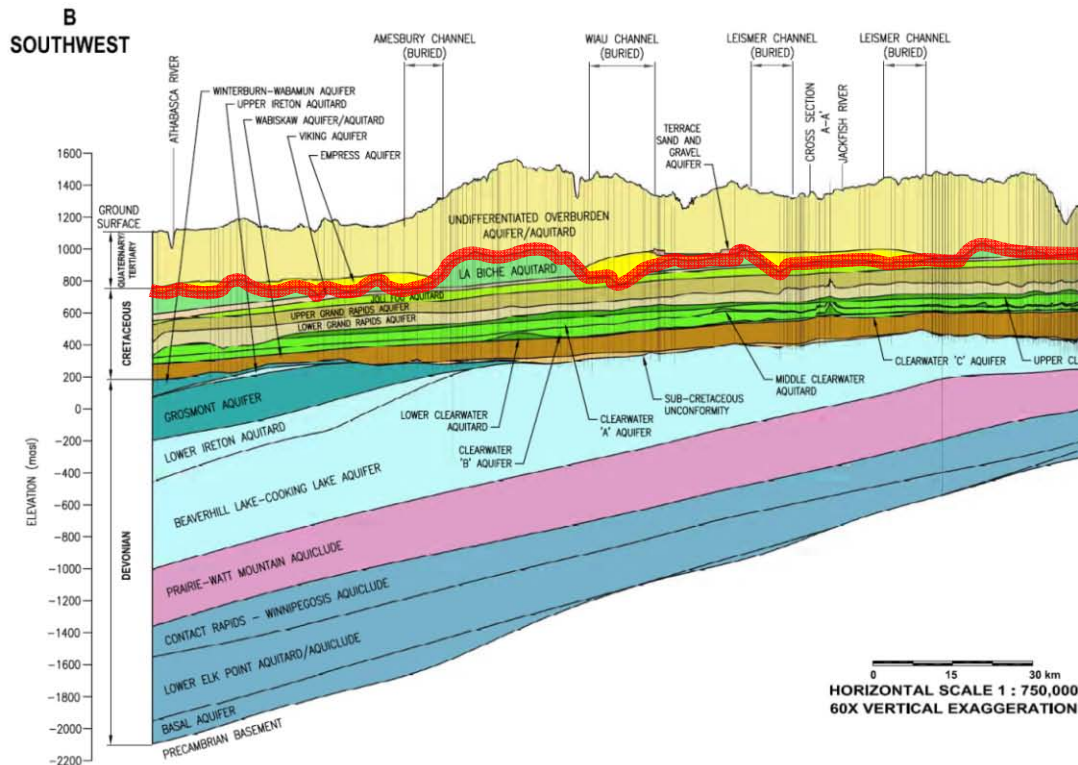
Data Collection & Management

- ▶ Data compiled in relational databases
- ▶ Developed database tools to QA/QC data
- ▶ Linked databases to visualization software



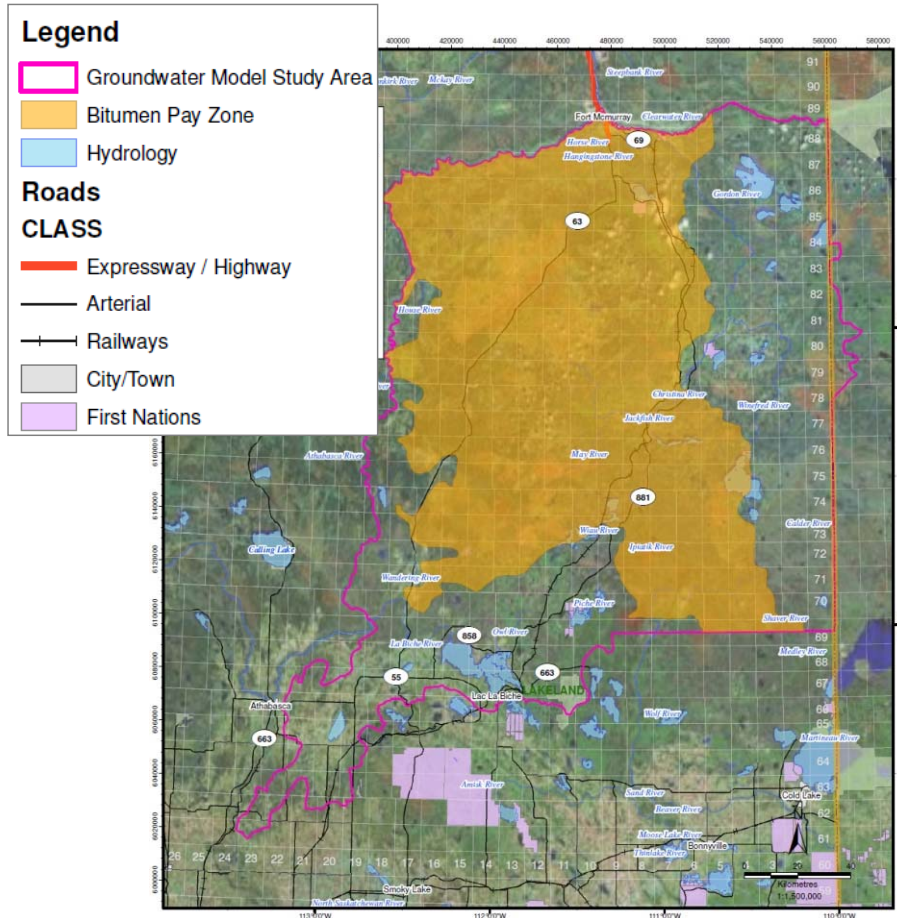


- ▶ 25 regionally significant hydrogeologic units
- ▶ Buried bedrock channels add complexity



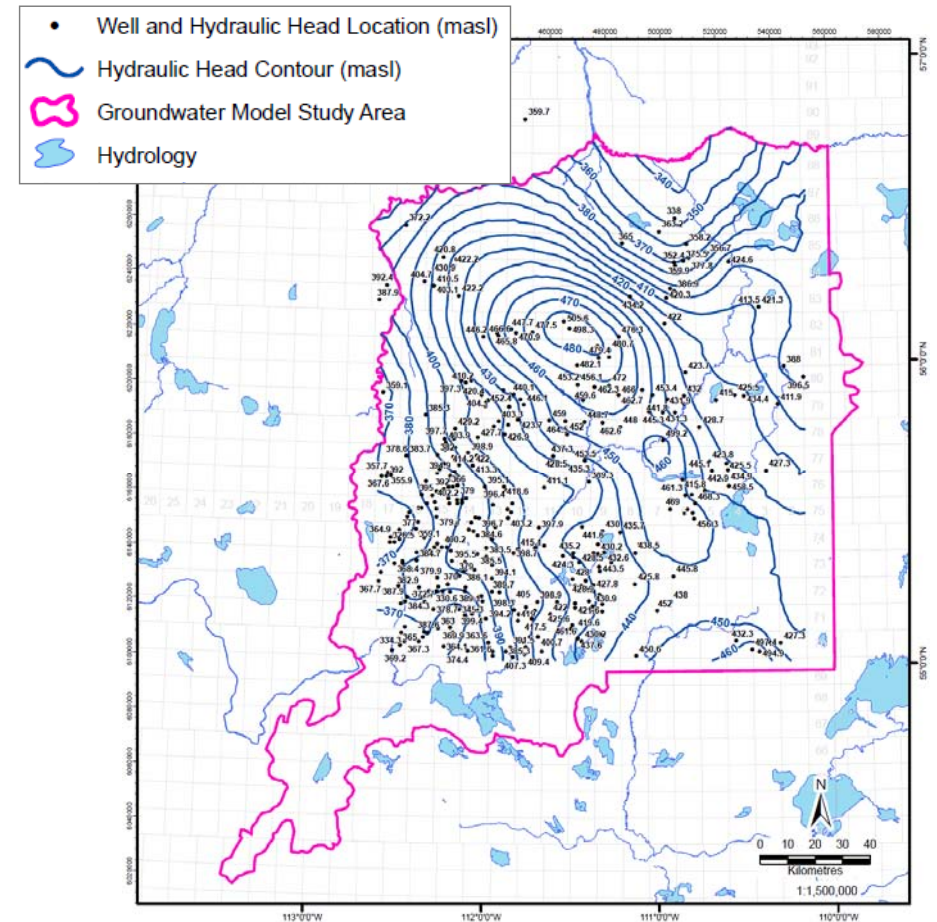


Map regionally significant oil and gas deposits



Compile production water use from government databases

Conceptualization



- ▶ Map aquifer freshwater head distributions.
- ▶ Estimate recharge distribution and rates from literature, vulnerability mapping, and baseflow estimates.



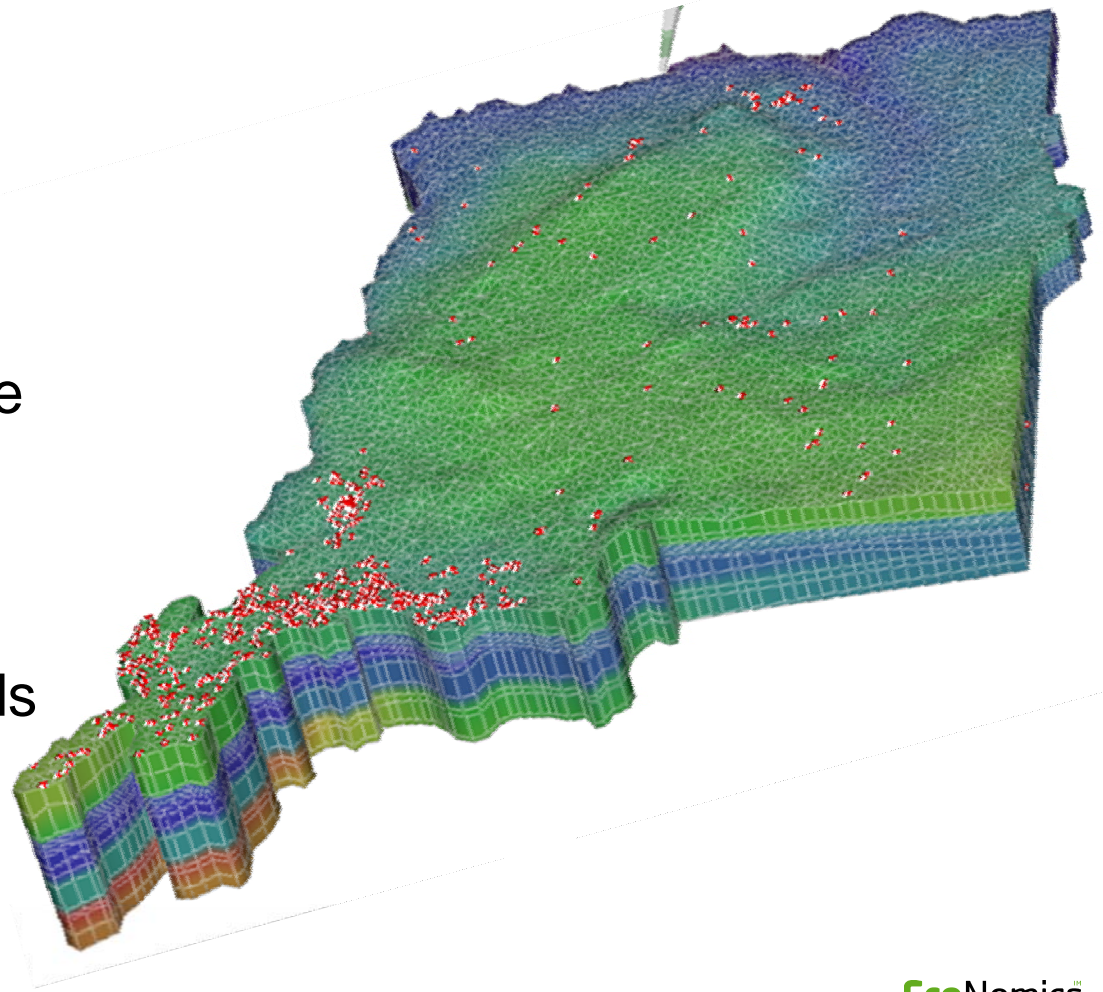
25 layer FEFLOW model (292,075 elements)

1. Three model versions to assess prediction confidence

- Best Estimate Model
- Min Impact Model
- Max Impact Model

2. Calibration

- Initial manual steady state calibration
- Automated (PEST) to optimize parameters and assess confidence bounds
- Transient calibration to historic groundwater use/injection in region



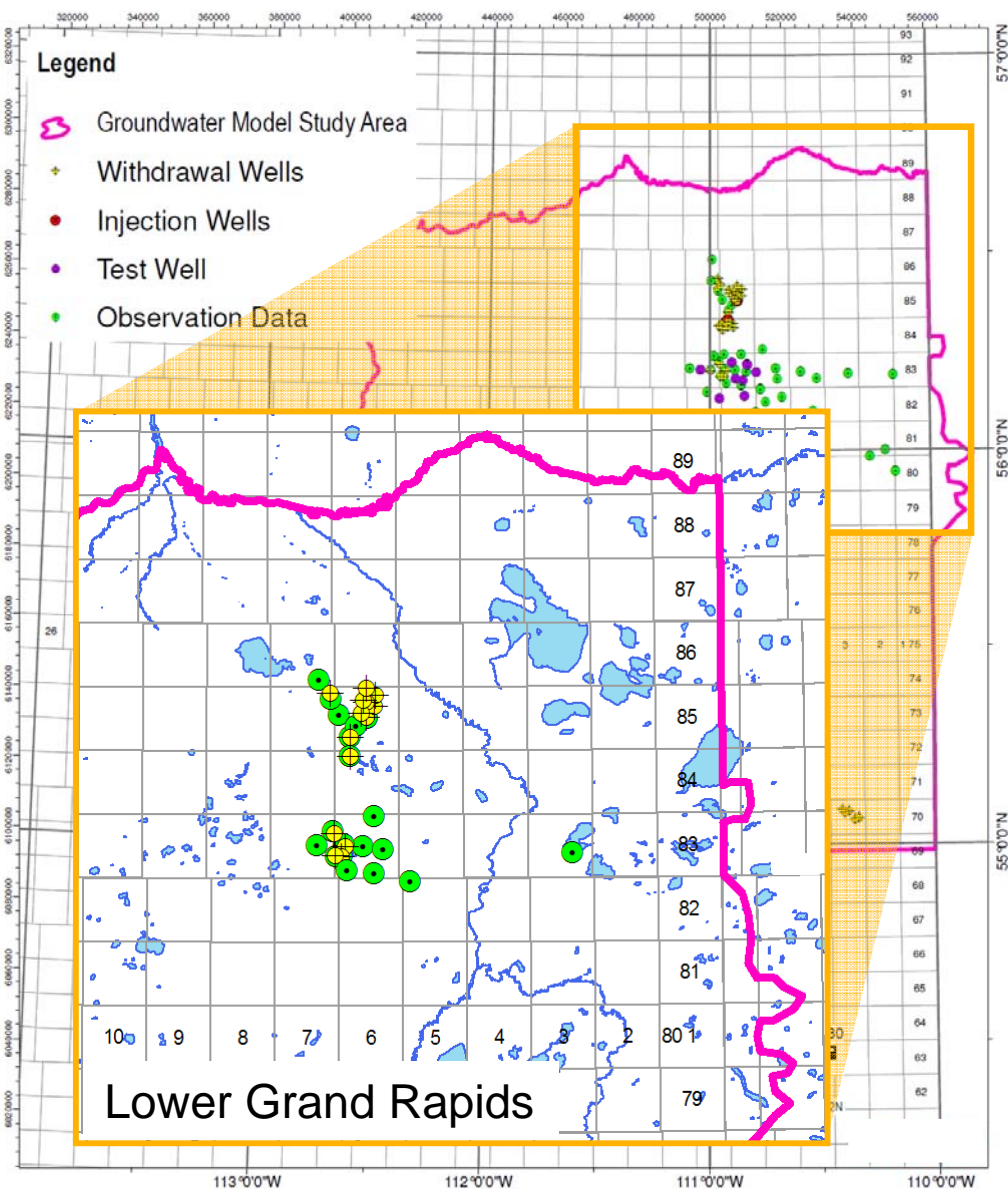


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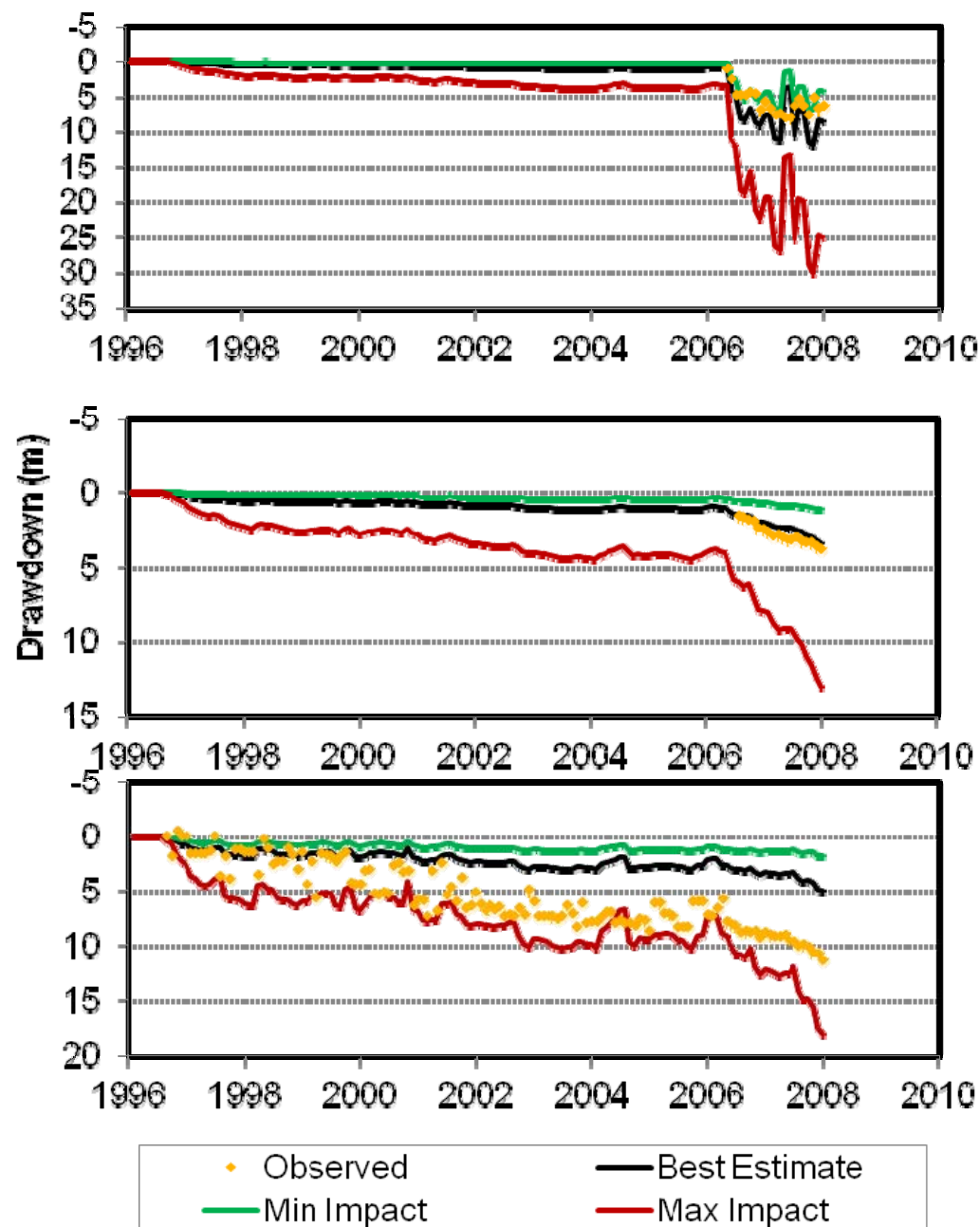
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Transient Model Calibration

Lower Grand Rapids Aquifer



Calibrated to 27 monitoring locations

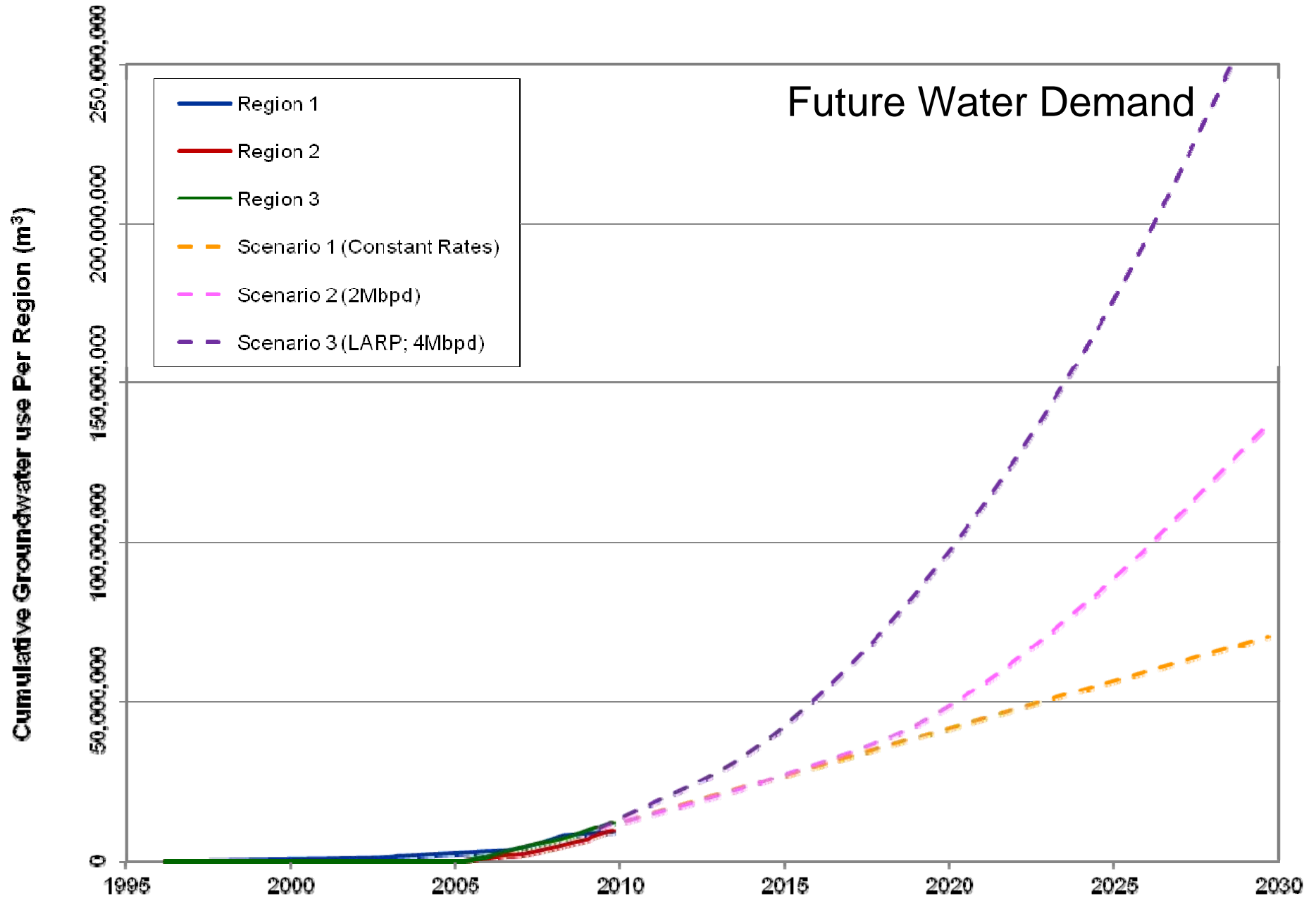




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Predictive Scenarios





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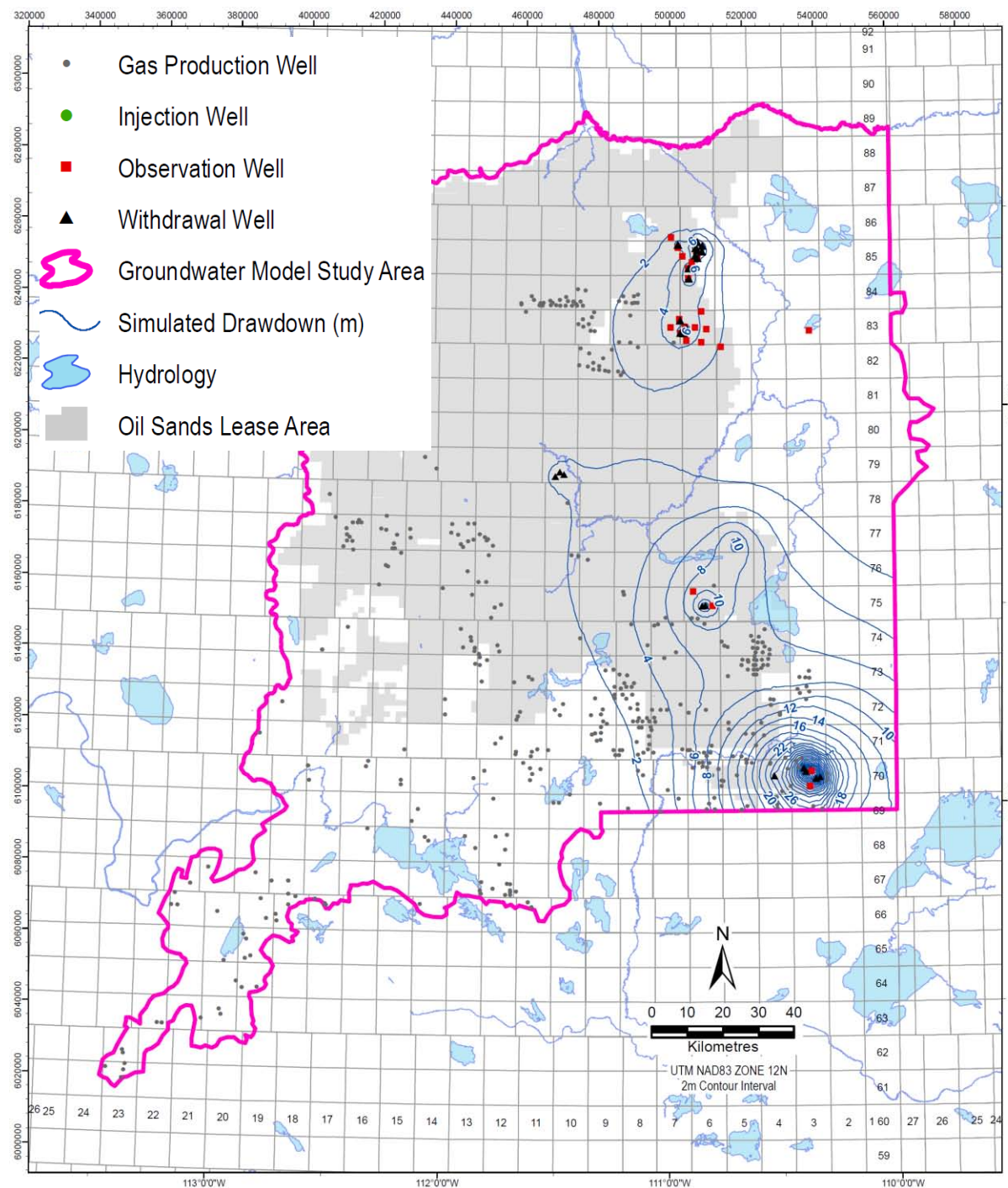
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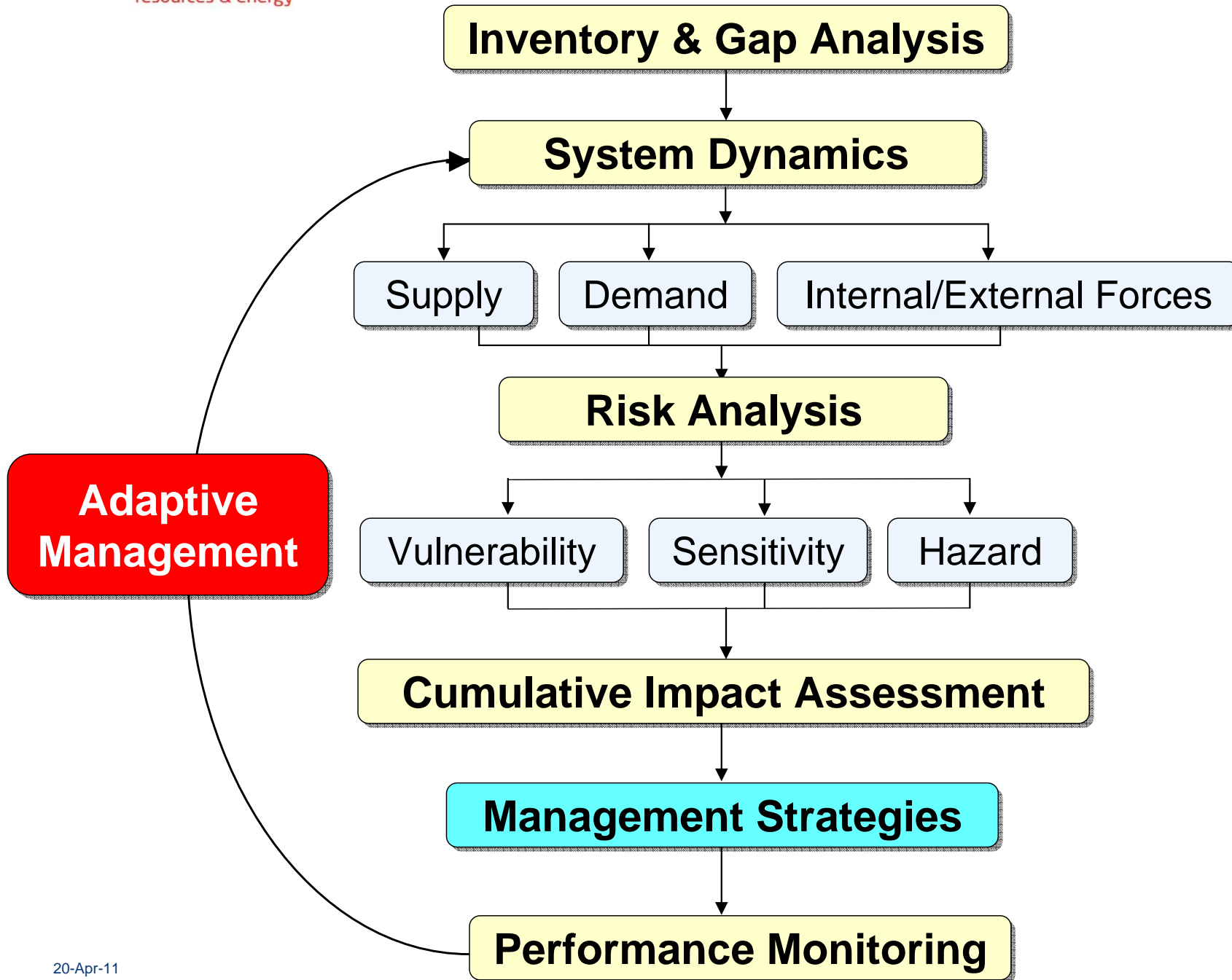
Scenario 1 Results

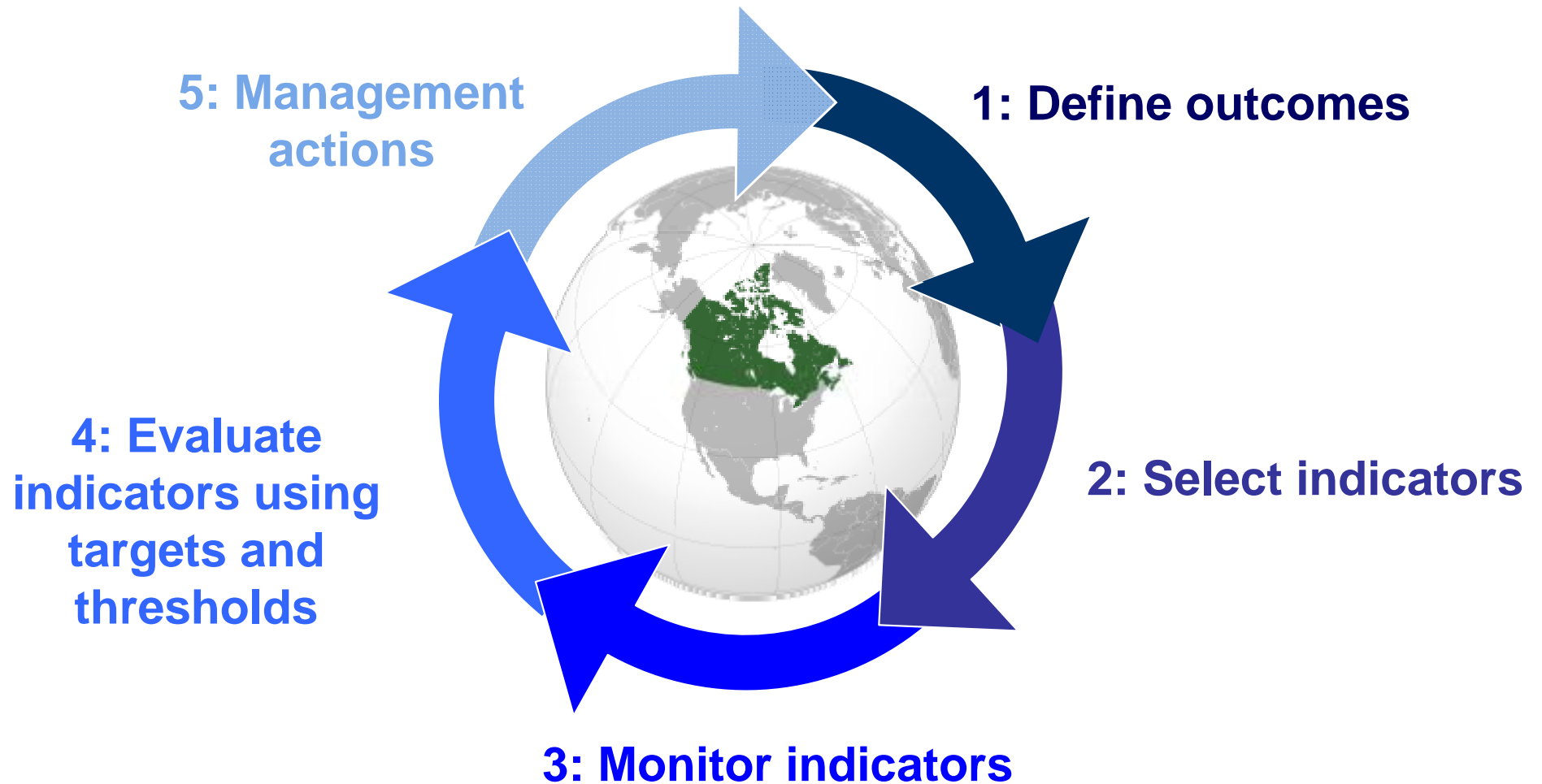
Drawdown in Lower Grand Rapids Aquifer

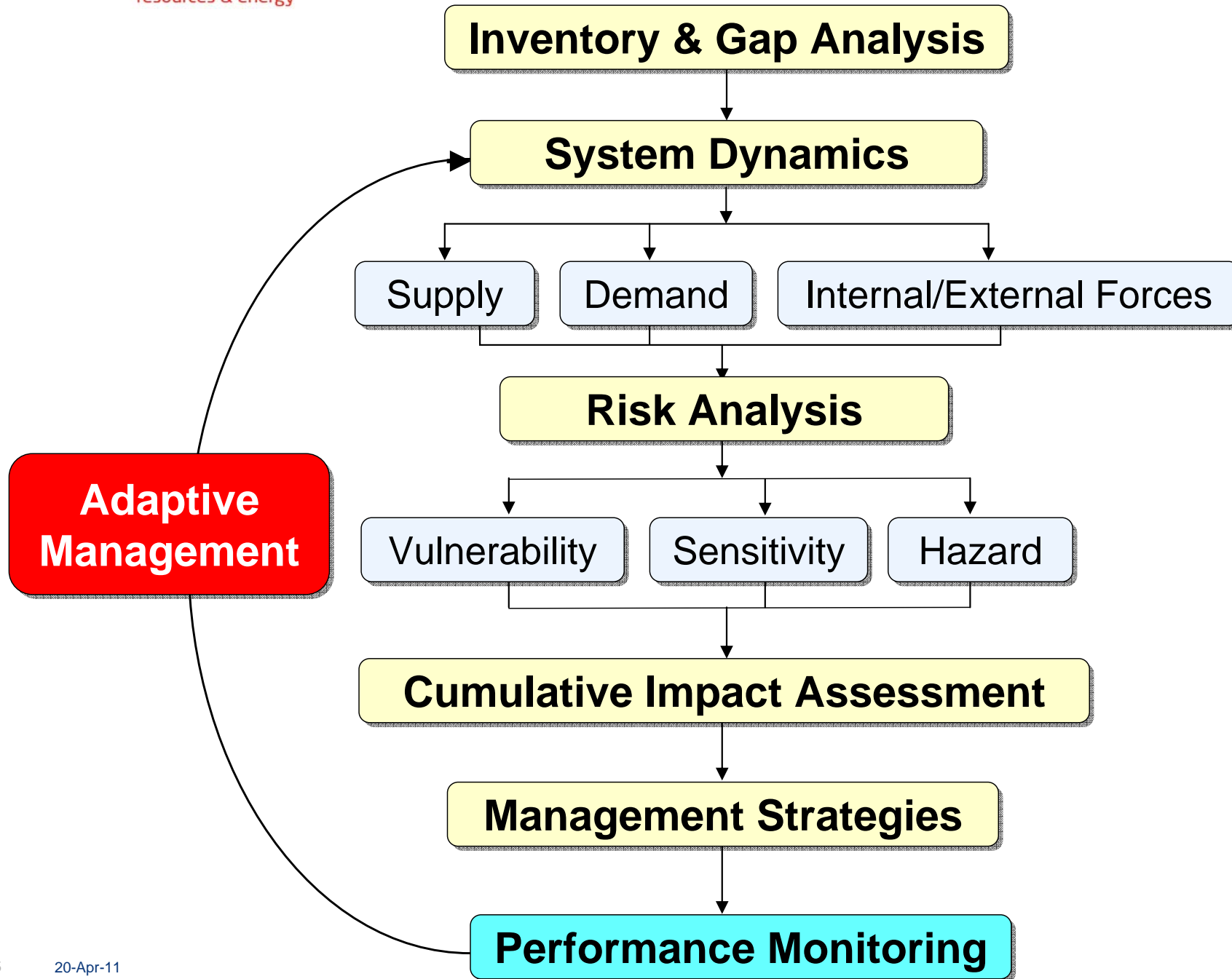
Scenario results can be used to :

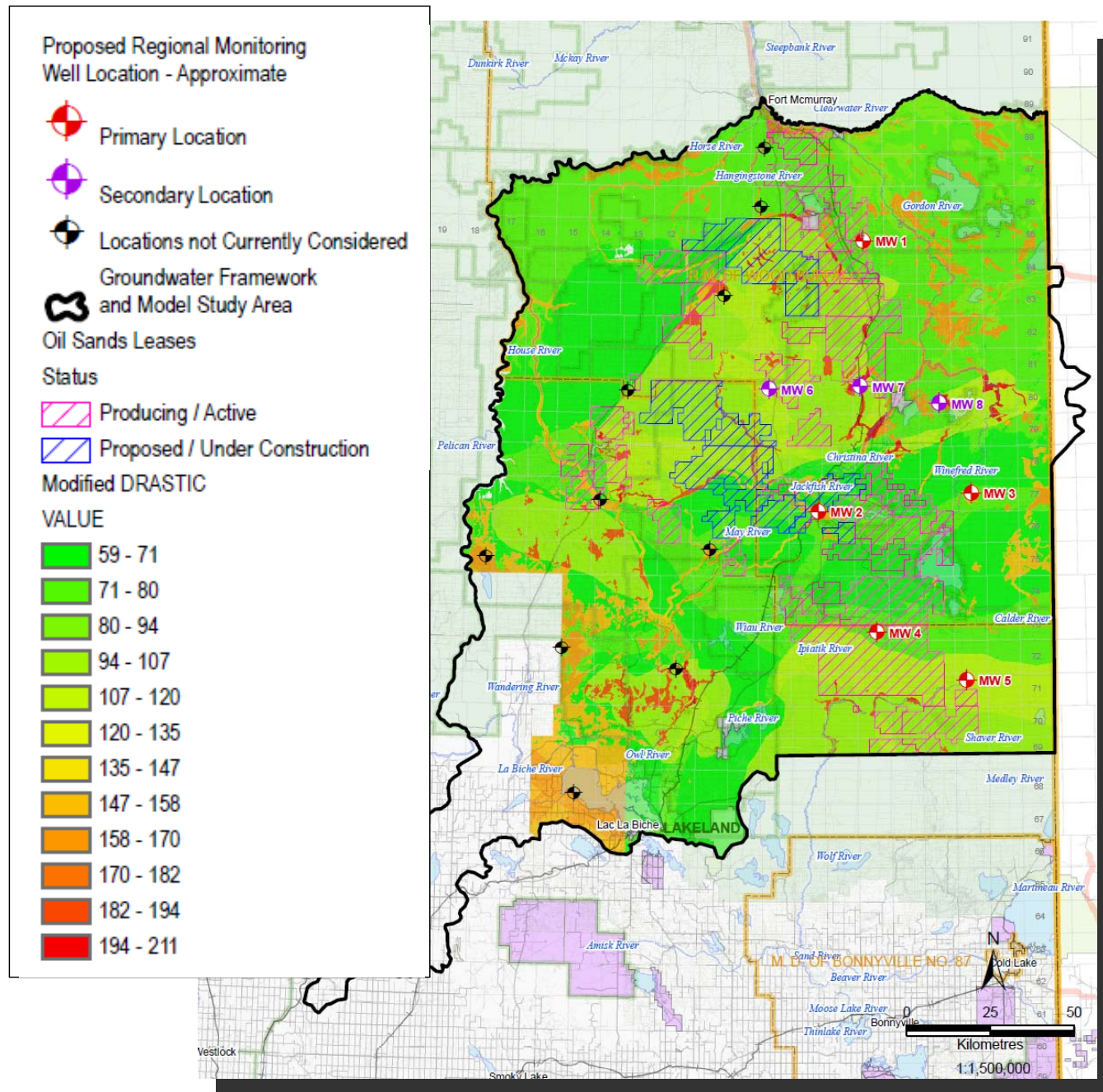
- Quantify regional cumulative impacts
- Recommendations for monitoring network development
- Assess projected drawdown at proposed MWs (targets)
- Assess effectiveness of existing guidelines

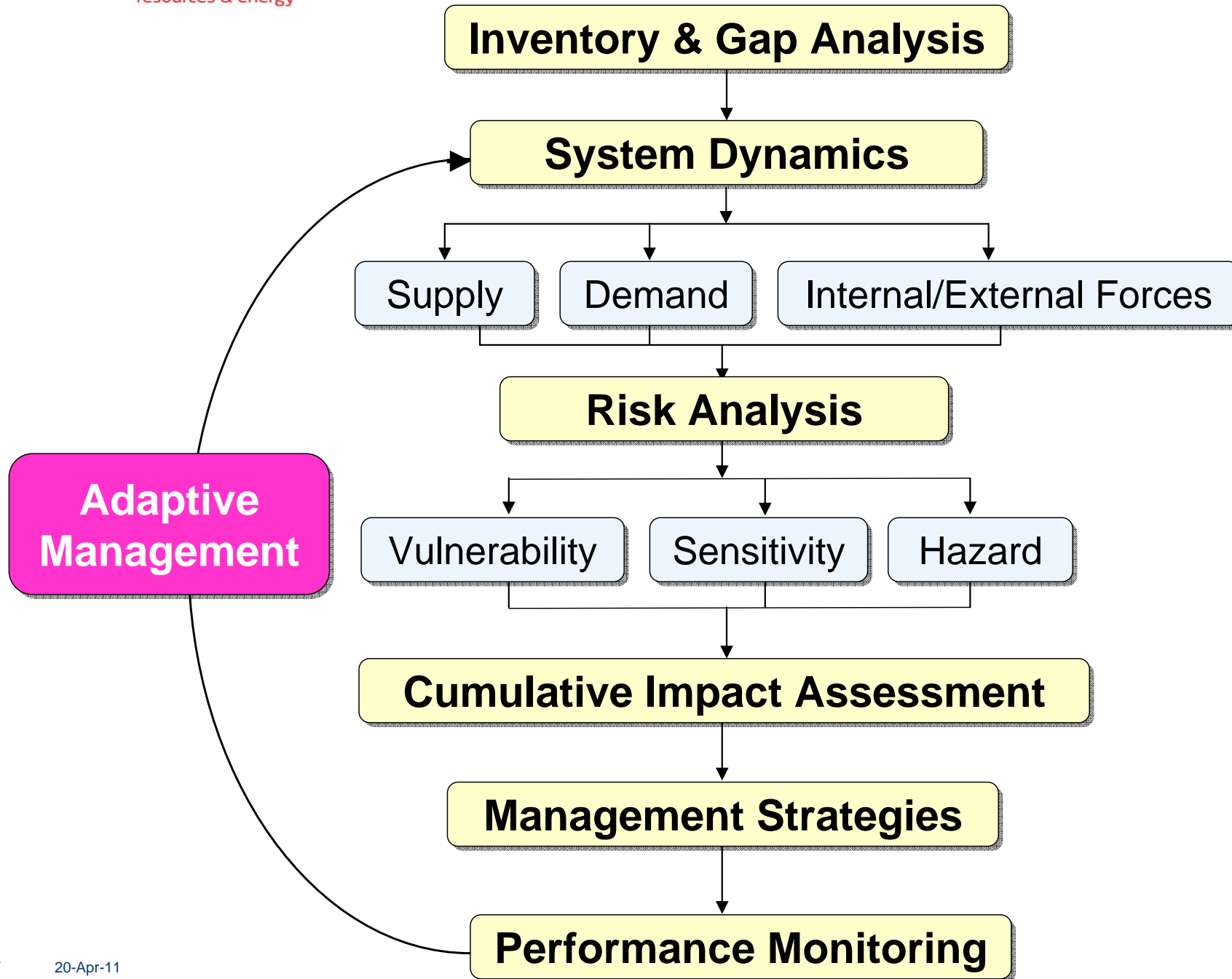






















- ▶ Management tools developed are dynamic, not static
- ▶ Develop tools to facilitate updates (templates, database tools, etc.)
- ▶ Regular data maintenance required
 - Roles and responsibilities (regulators, operators, stakeholders, consultants)
 - Define update schedule

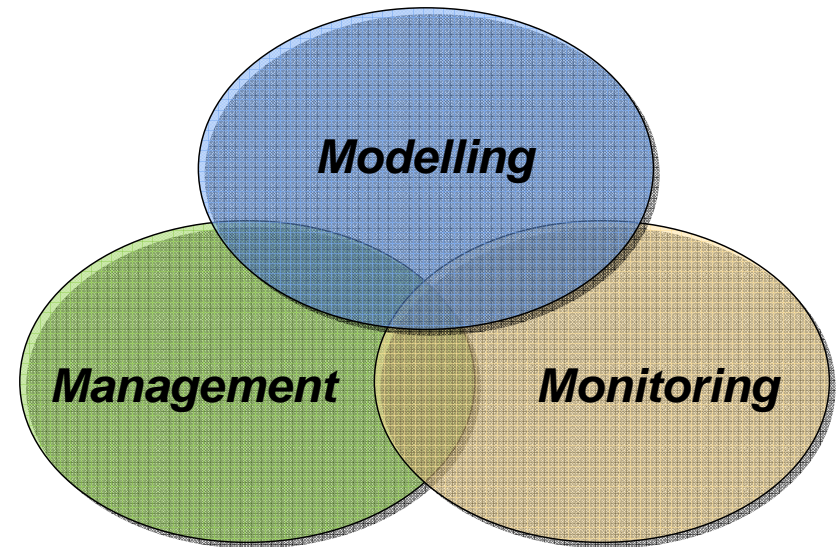
Update Schedule Cycle						
	2010	2011	2012	2013	2014	2015
SAOS Model						
NAOS Model						
Cold Lake Model						

 Geology Update

 Model Update



- ▶ Assess potential cumulative impacts to assist with sustainable resource planning and strategic management decisions (*Modelling*)
- ▶ Design and implement a groundwater monitoring network as per the management strategy (*Monitoring*)
- ▶ Implement GW management framework - defined goals, targets & thresholds (*Management*)
- ▶ Develop GW working group to administer network & communicate results (*Management*)





- ▶ A systematic approach is key to addressing complex challenges
 - predicated on risk identification and risk management
- ▶ Effective, achievable and pragmatic outcomes required to ensure sustainable development
 - incorporation of engineering & science into water governance
- ▶ Integration of tools and approaches will facilitate rigorous assessment, detection of change, and response to challenges identified



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Thank you



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