

Source Water and Regulatory Considerations for Alberta's Carbonate-Hosted Bitumen and Other Unconventional Resources



WaterTech 2014

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Presentation Outline

- Carbonate-based bitumen projects
- Unconventional O&G projects
- Current/emerging regulations
- AER
- The next few years...
- Questions?

- Note: red font = The TAKEAWAY

Big Picture Stuff

- Approximately 75% of Alberta's oil production is water-assisted (CAPP)
 - Conventional
 - Mining
 - In-situ
 - **Unconventional**
- It is all about water (based of current technology)



Part 1

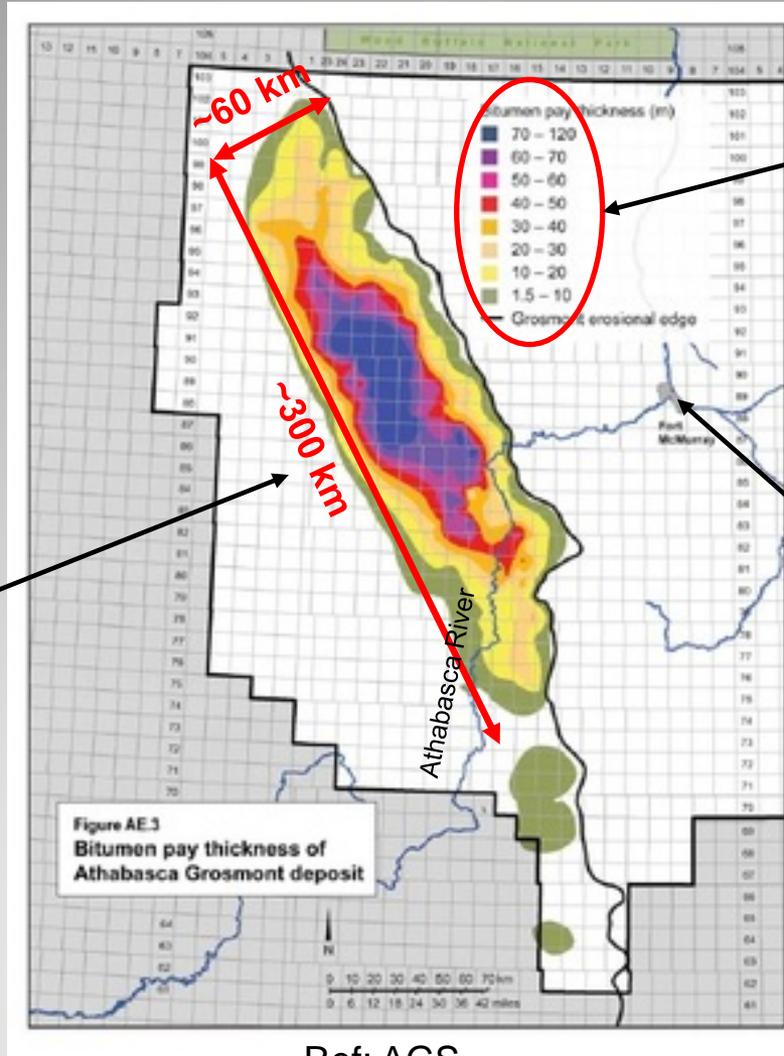
Carbonate-based Bitumen Projects



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Carbonates = Grosmont Fm



Thickness up to 120 m
(~300 billion bbl)

Fort McMurray

Immense Resource
(3-4 x Size of P.E.I.)

Ref: AGS

Grosmont Fm = Complex

- Complex
 - Geology
 - Hydrogeology
 - Locally/regionally
- Bitumen-bearing to water-bearing
 - Target reservoir
 - Source water
 - Both



Grosmont Fm - Bitumen Projects

Development Status

- Pilot (Shell, Osum, Laricina, Husky, etc.)
- Timing from pilot to commercial
 - “?” years
- Reward
 - Immense to Canadians



Grosmont Fm - Bitumen Projects Regulatory



- Saline groundwater source
 - Existing EOR projects (EIA exempt)
 - Proposed for bitumen projects (EIA required)

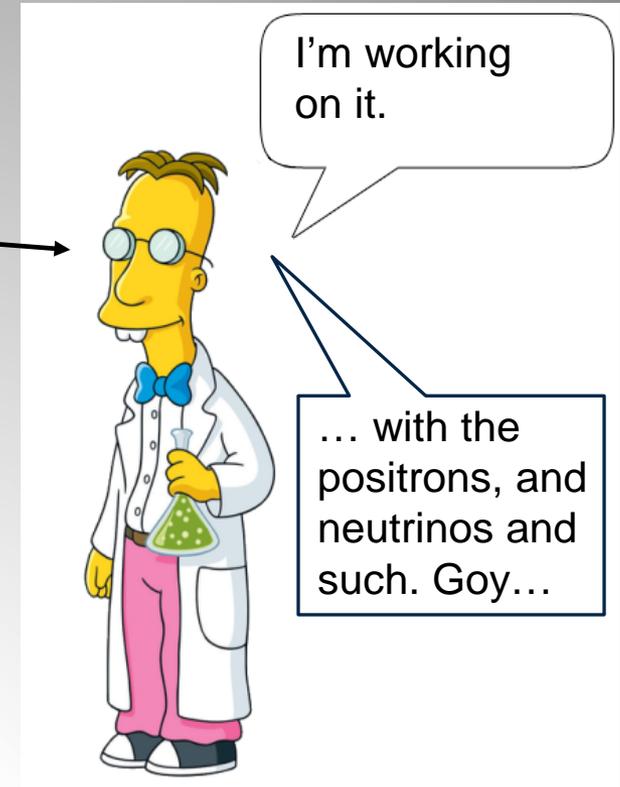
- Water Act exempt
 - GW use reported to AER (**but not levels**)

- Limited **calibration** data (at present)
 - **No point** in GW modelling to support EIAs
 - Factor this into EIA completion/review
 - We need to be thinking “outside the box”



The Future of Carbonates-based Bitumen Projects

- Operational
 - Optimize on existing pilots
 - Implement new projects
- Regulatory (water)
 - Need **GW level and pumping data** to facilitate management of the resource
 - Improved mgmnt' of resource
 - Shared management

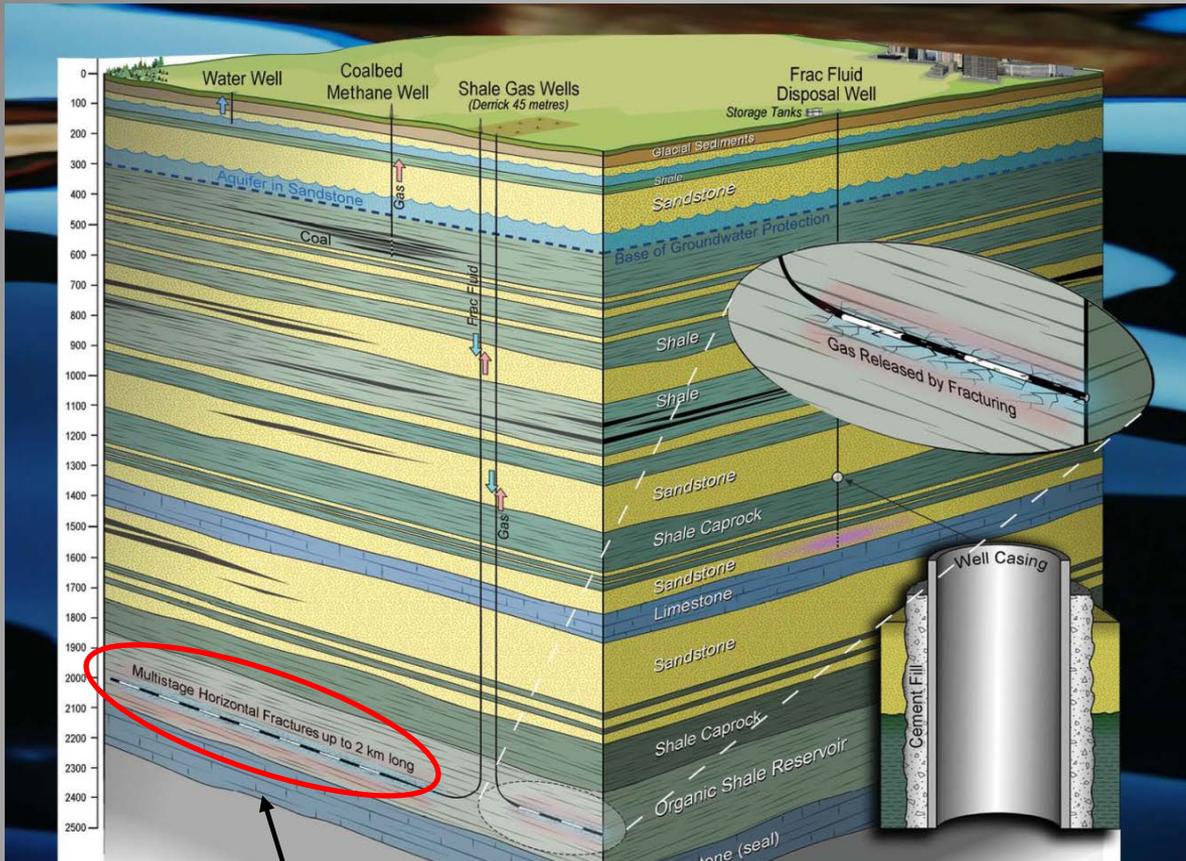


Part 2

Unconventional Oil & Gas Projects



Unconventional Plays



Ref: Alta. Govnt.

- Tight oil
- Tight gas
- Shale gas
- CBM

Multi-stage fracking (MSF): Packers Plus (Alberta firm)

Alberta Tight Oil/Gas Estimates

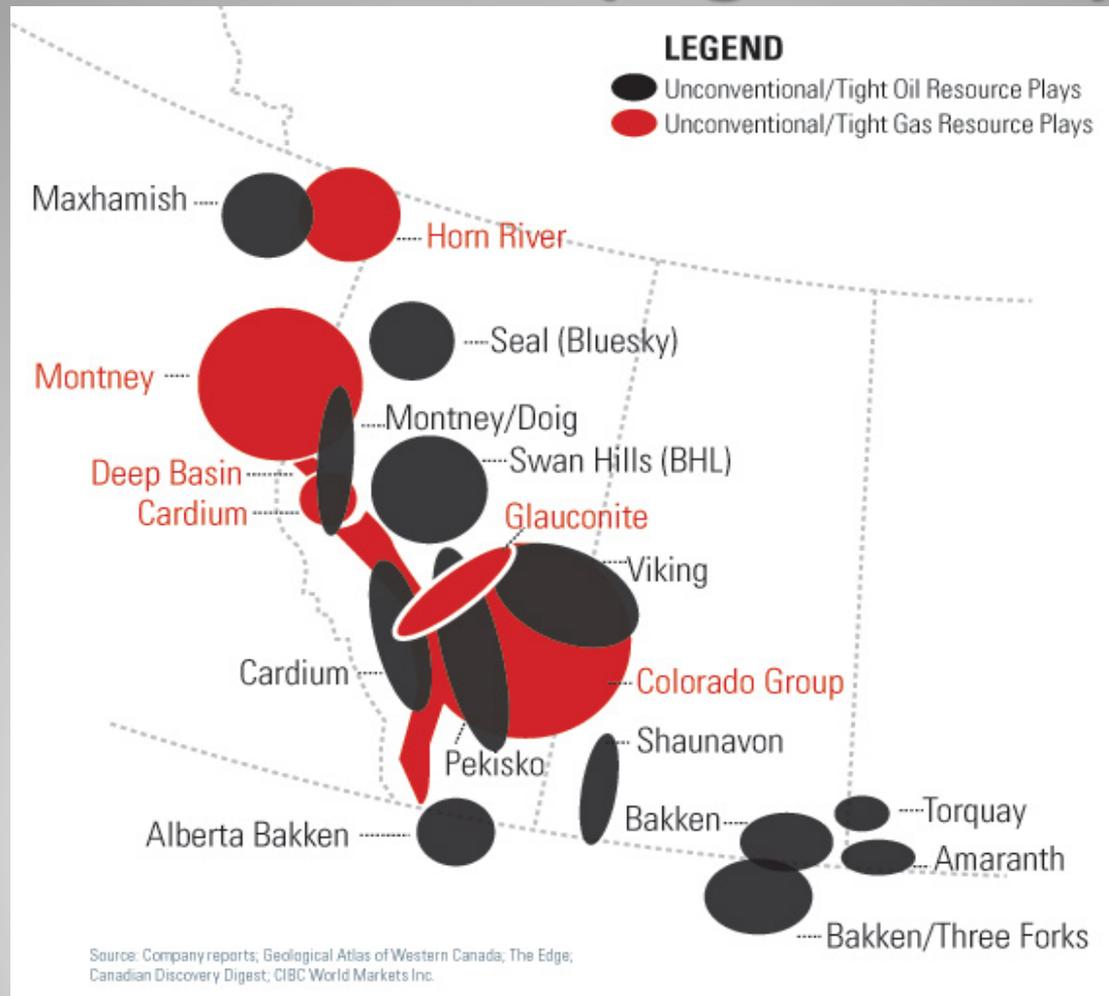
Formation (P50 Value)*	Natural Gas (Tcf)	NGLs (billion bbl)	Oil (billion bbl)
Duvernay	443	11.3	61.7
Muskwa	419	14.8	115.1
Montney	2133	28.9	136.3
Banff/Exshaw**	35	0.1	24.8

*P50 denotes median estimate (ERCB/AGS Oct/12)

** Also referred to as Alberta Bakken

Excludes Nordegg and Wilrich

Unconventional (Tight O&G) Plays



What Does it All Mean? (1)

- MSF is a new technology
 - Can use a lot of water
- Unconventional projects exempt from EIA and full-disclosure (**at present**)
- Public concerned on several fronts

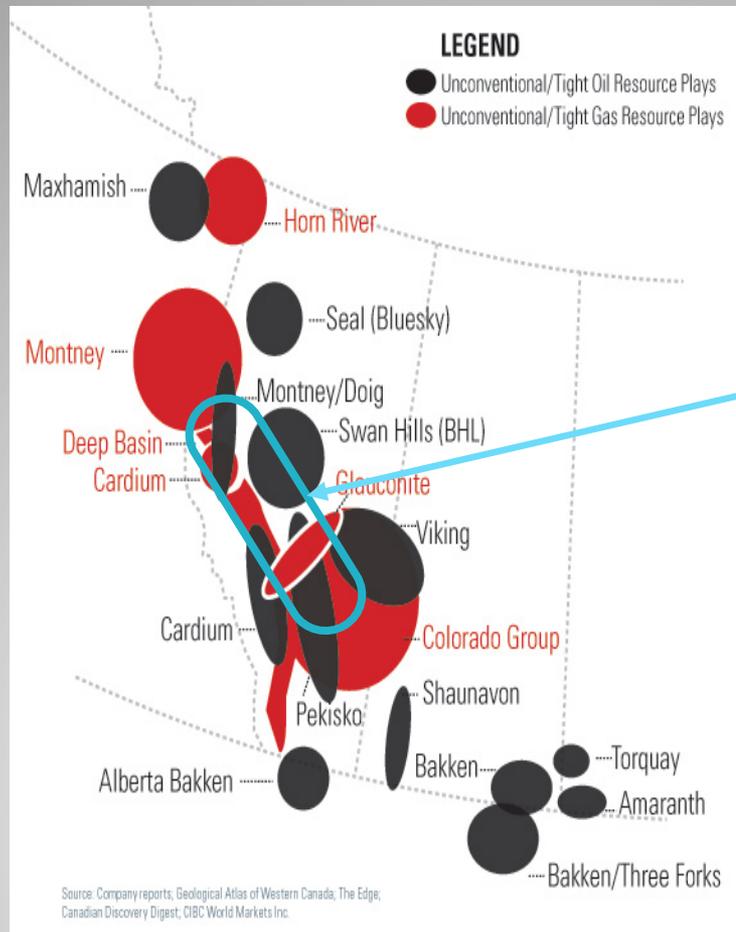


- CAPP developed “7 Guiding Principles”

What Does it All Mean? (2)

- Upstream O&G + Water Act = AER
- Water use for drilling and fracking:
 - TDLs currently being issued
 - Term licences not being issued
 - Play-based policy in-prep under **URF**
“We’re going to move out very quickly with a pilot project.” (AER CEO Jim Ellis, March, 2014)
- Location of pilot?
 - See next slide

Location of URF Pilot Project (?)



Perhaps “**pilot**” will be focused in PTAC (2013) Montney & Duvernay Integrated Water Study

The URF in the Next Few Years

- Under URF, move to play-based regulation
 - Pilot, industry collaboration
 - Smaller development footprint
 - Greater disclosure (development plans)
 - Better manage cumulative effects
 - **EIA (or EA) process?**
- Term Water Act licences (if OIP met)



Summary

- **AER** is “in-place”, but full roll-out will take time
- **Grosmont bitumen** = immense \$ resource
 - Industry investment/experience to “work/solve the problem”
 - Regulatory improvement to better manage saline GW
- **Unconventional resources** = immense \$ resource
 - Play-based regulation
 - Industry collaboration
 - Smaller development footprint
 - Greater disclosure (development plans)
 - Better manage cumulative effects
 - EIAs/EAs (?)

Closure

Thank you
Questions?



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